

# The Midland Reporter-Telegram

DIAL 682-3311, P.O. Box 1650, MIDLAND, TEXAS

Vol. 48, No. 321, Daily 15c, Sunday 35c

WEDNESDAY, JANUARY 25, 1978

40 PAGES, 5 SECTIONS

## METRO EDITION

### Clark to challenge dismissal by council

By ED TODD

FORT STOCKTON — The police chief is fighting city hall even though he has been "fired" by the powers that hired him almost a year ago. Mickey Clark, the tall and hefty 41-year-old police chief here since last April, has called the Fort Stockton City Council's "closed hand" in refusing to resign following a three-month feud between Clark and the council.

Clark, former chief criminal in-

vestigator for the Midland County Sheriff's Office, this morning said he would take action through his attorney.

"We've been doing a good job. We have," Clark said earlier at his home. "I don't lie. I come out straight. I'm just an ol' country boy — honest and straight."

The city council asked for Clark's resignation following a closed session Monday afternoon. He refused to abide.

Instead, Mayor Frank Hayes and

six police officers — half of Clark's force — resigned in protest.

"I've been having a conflict with the council for three months," Clark said. "They have been wanting to run my police department . . . and that's not right."

Mayor Hayes said that he would resign should the council demand Clark's resignation. He did.

Whatever his fate, Clark has retained Odessa attorney H. Thomas

(Continued on Page 6A)

### City of Big Spring, police officer named in lawsuit

BIG SPRING — A \$2 million suit was filed Tuesday afternoon against Big Spring police officer Leroy Spires and the City of Big Spring in the Dec. 8, 1977, death of 19-year-old Juan

Galaviz in Big Spring.

The suit was filed by Midland attorney Edward Garza on behalf of Galaviz' family, which asked \$1 million in actual damages, \$1 million

in punitive damages and \$2,000 for funeral expenses.

Garza said the petition alleged assault and battery "as an intentional act on Juan Galaviz." The plaintiff also accused the City of Big Spring of negligence in training officers; failure to check the background of employees and failure to investigate previous acts of misconduct by Spires and his co-workers, according to Garza.

Galaviz was shot and killed Dec. 8, 1977, by police, following an attempted assault on Martha Poss, wife of Midland College Athletic Director Delnor Poss.

According to police at that time, a man accosted Mrs. Poss on the parking lot at Howard College, pulled a knife and took her car.

Police located Mrs. Poss' car and followed it at speeds in excess of 100 mph, officers said.

The car was finally stopped at a road block set up by police. Spires reportedly ran to the side of the car and issued a warning to the man inside not to move.

Police said the man reached into his pocket, and the fatal shots were fired.

Galaviz was wounded and died later in a Big Spring hospital.

congressman was a possible target of an investigation.

Bell has said the removal of Marston, a Republican, was the prerogative of the Democratic administration and was free of ulterior motives.

"I hope nobody would think I would remove somebody from office to block an investigation. That's a crime," Bell said.

"I may be old fashioned, but any member of Congress has the right to talk to the president. If that is all there is to it, then there is certainly nothing wrong with that," he said.

### Marston investigation shifts to congressman

By JAMES H. RUBIN

WASHINGTON (AP) — With President Carter and Attorney General Griffin Bell promptly cleared of any wrongdoing, the Justice Department is now looking into whether a congressman obstructed justice in pressing for David W. Marston's firing as U.S. attorney in Philadelphia.

High-ranking department officials said Tuesday that investigators are trying to determine whether Rep. Joshua Eilberg, D-Pa., knew he was under investigation by Marston when he asked Carter last Nov. 4 to expedite the ouster of the prosecutor.

The officials also said many unanswered questions remain as to what Bell's subordinates in the Justice Department knew during the time Marston's removal was in the works.

The department concluded Tuesday that Carter did not commit any wrongdoing. That finding was made after department investigators accepted as sufficient evidence a statement by Carter that he was not aware Eilberg was being investigated when he spoke to the congressman last November.

The investigation of Eilberg focuses on his role in helping obtain government aid for a \$65 million addition to Hahnemann Hospital in Philadelphia. Eilberg's law firm reportedly received \$500,000 in fees to represent the hospital.

As for Bell, Michael E. Shaheen Jr., head of the department's Office of Professional Responsibility, said affidavits from nine of Bell's top aides contained nothing to contradict the attorney general's avowed innocence of any wrongdoing in the matter.

Marston, who has successfully prosecuted a number of prominent Democratic and Republican politicians, quit last Friday during a showdown with Bell, at which the attorney general said Marston's firing was final although he could remain in office for the time being.

Marston has said that Eilberg's entreaties "to remove the cop on the beat" should have set off alarms in the White House that the

U.S. Air Force Starlifter jet transport taxis to a stop at Canadian Forces Base Edmonton Tuesday night with part of a contingent of

technicians and scientists flown in to equip Canadian Hercules aircraft with electronic radiation detection equipment. (AP Laserphoto)

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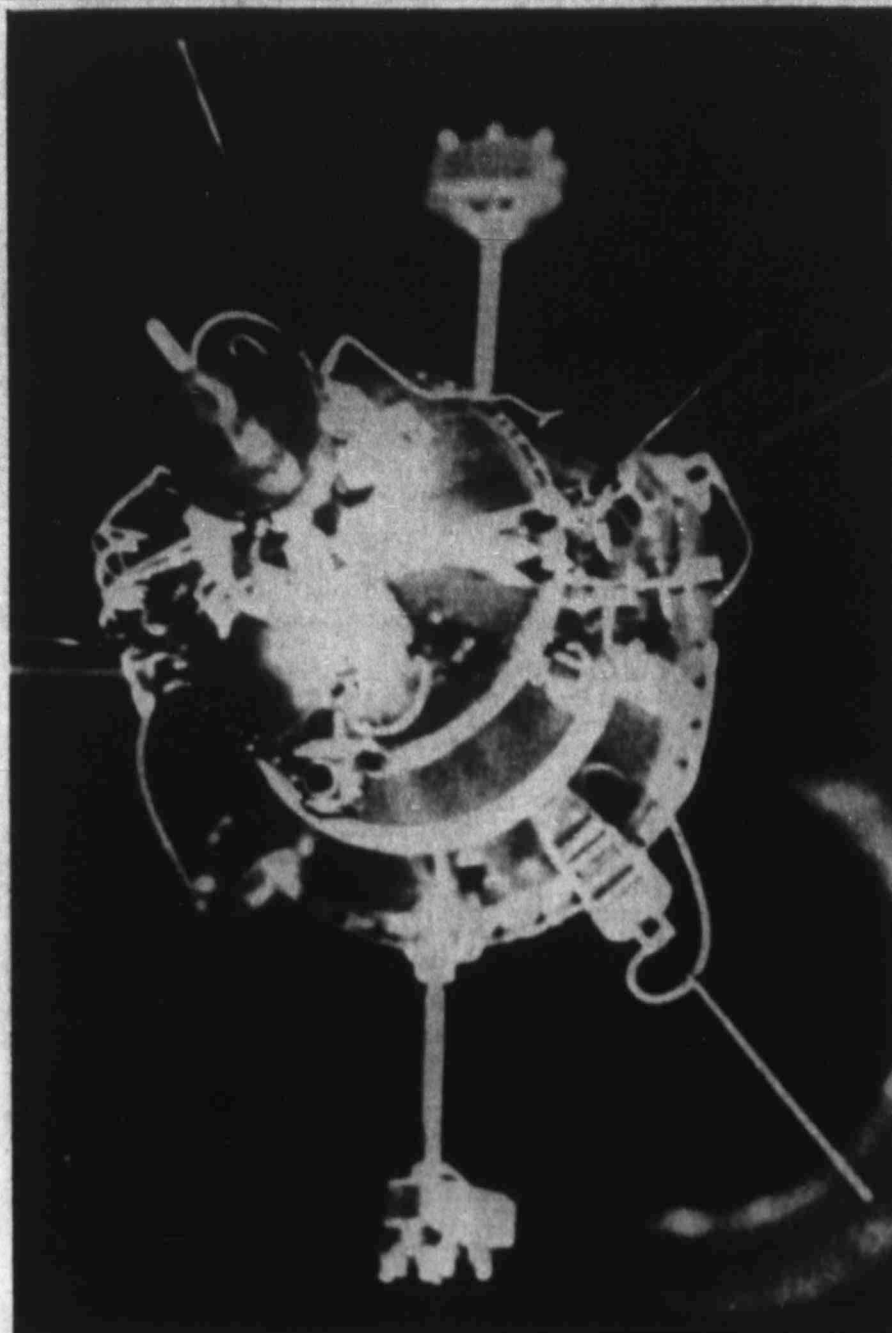
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radiation detection equipment. (AP Laserphoto)



This is an undated photo of a Soviet Cosmos Class satellite. The satellite which fell over Canada Tuesday was a nuclear-powered Cosmos 954. (AP Laserphoto)

### New fire station discussed

By LINDA HILL SCHAFFRINA

The possibility of locating a new central fire station on land currently occupied by Crier Park probably will be put before Midland voters this spring.

That prospect was revealed Tuesday as the Midland City Council listened to an architect report on plans for the new central fire station and a new sub-station to be located at Wadley Avenue and Haynes Street.

The plan, presented by architect Bob Zehner, calls for the new central station to be built between Wall and Texas avenues and H and I streets at a cost of \$897,460, or \$36 a square foot.

The sub-station would cost \$42 a square foot, for a total of \$179,000 Zehner said.

"We're \$300,000 over our estimates," Mayor Ernest Angelo Jr. said of the two cost figures.

City Attorney Joe Nuessle told the council members they face other problems in building the central station on the present site of Crier Park.

The council must hold a public hearing, with published notice at least three weeks ahead of time, and determine that there is no feasible alternative to the site and that there is the minimal amount of harm done to the site under the proposed plan, Nuessle said.

After that, he said, the council can

(Continued on Page 6A)

### Satellite hunt under way in Canadian northwest

YELLOWKNIFE, Northwest Territories (AP) — Specially equipped U.S. and Canadian air force planes searched today for parts and radioactive contamination from a Soviet spy satellite that burned up over northwest Canada.

The hunt began hours after the nuclear-powered satellite flamed into the atmosphere and disintegrated early Tuesday over an unpopulated region east of Great Slave Lake.

Canadian authorities reported no detection of radiation-contaminated

debris by late Tuesday. More flights were scheduled in the 40-below-zero weather over a region with only a few hours of winter daylight.

Taking part in the search over an area 30 miles in diameter were a high-flying U.S. U-2 reconnaissance plane, a U.S. Boeing 707 and two slower, low-flying Canadian Hercules transports.

A team of U.S. experts in radiation detection and cleanup were flown from the Nevada Nuclear Test Site



U.S. Air Force Starlifter jet transport taxis to a stop at Canadian Forces Base Edmonton Tuesday night with part of a contingent of

technicians and scientists flown in to equip Canadian Hercules aircraft with electronic radiation detection equipment. (AP Laserphoto)

### Board OKs MHS building plans

By MARLEEN RAY

The Midland public schools board of Education unanimously approved plans and specifications for the new Midland High School vocational facility and agreed to call for bids at a meeting Feb. 21.

During its regular meeting Tuesday in the school administration building, the board members reviewed plans for the new building presented by Charles Neuhardt of the architectural firm, Neuhardt and Babb of Midland. Neuhardt suggested the board call for bids after its regularly-scheduled Feb. 14 meeting in order to give building contractors more time to look over the plans for the facility.

He said, "If (the school board) delays calling for bids for a few days, it might mean (the school district) will have better bids."

Members then decided to shift their regularly-scheduled meeting on Feb. 28 to Feb. 21 and call for bids at 3:30 p.m. that day. The board will meet Feb. 14 as planned.

Estimated to cost \$450,000, the proposed vocational building will have facilities for school programs in cosmetology, home economic occupations, Coordinated Vocational Academic Education, Industrial

Cooperative Training, Distributive Education, Vocational Office Education and vocational special education.

The 15,700 square foot building measures about 55 feet by 130 feet and

is planned to be built between the tennis courts and the back wing of Midland High.

Schools Superintendent Dr. James H. Mailey said construction should begin in March with Nov. 15 the

projected completion date.

In other action, the board postponed approval of allocations per student for the 1978-79 school budget until a more detailed justification of the major

(Continued on Page 6A)

### Sedentary life not for scribe

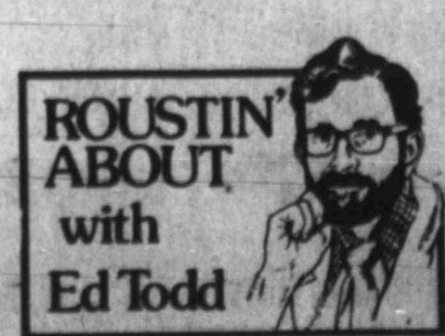
'Tis nothing new or controversial to comment on our generally sedentary lifestyles.

That's just the "way it is" for most of us. Our work, for the most part, is not physically invigorating. And, oftentimes, it's not mentally stimulating, perhaps because the soulful body is not up to par.

The same thing could apply to "activities"—however lively or passive—outside the workaday life.

We are in an indoor, sit-down society that gets more exposure to the simulated light of fluorescent and neon lamps than it does from the "big generator" that keeps the earth lit and in orbit. The sun.

Now back to sitting, which in itself, can be a pleasant experience without the associated activities, such as TV watching, reading, listening to chat-



ter or music, playing such-and-such or a myriad of things.

The plain fact is that the human form we call "the body" tends to lose quality—"fall apart"—if given to disuse and misuse. The mind and spirit, likewise, may follow suit if given to wrongful use, misuse and disuse.

Really, it would be refreshing to sidestep the word "exercise" to say what the body needs daily. But there's already enough euphemisms around.

Exercise, pleasurable or just drudgery, takes many forms. One is jogging or, done with a little more haste, running.

And author James B. Fixx, in his work "The Complete Book of Running," says this of the uplifting effect, the "good feeling," of the exercise called "running":

"... My suspicion is that the effects of running are not extraordinary at all, but quite ordinary. It is the other states, all other feelings, that are peculiar, for they are an abnegation of the way you and I are supposed to feel."

At any rate, it sure beats sitting down.

Related stories Page 3D

near Las Vegas to mount special sensors on the planes and aid in the search.

"If there's anything to find, we're confident we'll find it," Mahlon Gates of the U.S. Energy Department told reporters at a Canadian air force base in Edmonton, Alberta.

The center of the search is about 34 miles east of the eastern tip of Great Slave Lake and about 200 miles east of Yellowknife, a community of 6,000 people about 850 miles north of the U.S. border.

Under international agreement, the Soviet Union is responsible for any damage caused by the satellite. Canada's external affairs minister, Don Jamieson, said he would pursue with the Soviets "the question of financial liability for any costs of search or any other activities that may be required."

Jamieson also said his government is looking into international legal requirements for cleaning up space debris and trying to determine what the next step should be.

"It appears that destruction did occur during the re-entry process and that the likelihood of any negative effects are minimal," he said. "But we don't want to underestimate that, and all necessary coordination is going on with the United States and the Soviet Union."

Launched Sept. 18 as Cosmos 954 to keep track of U.S. Navy surface ships and submarines, the satellite's radar was powered by 100 pounds of enriched uranium 235. U.S. satellite trackers detected last month that it was slowing down and might crash, and the U.S. and Soviet governments had been consulting about it for the past two weeks. Canada was informed a week ago. But the public was not told, apparently because mass hysteria was feared.

Moscow newspapers carried a 120-word report of the satellite's fall today. It emphasized that it had been designed to self-destruct and assured the public that the mechanism worked.

The North American Air Defense Command said the satellite probably began disintegrating somewhere over the Pacific Ocean.

### WEATHER

Cloudy and colder weather in store. Complete details on Page 6A.

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**DEATHS**

**Jimmy Rawlings**

**DIMITT** — Services for Jimmy Rawlings, 83, father of Patricia Rodgers of Midland, were held Tuesday in Dennis Funeral Home here with burial in West Lawn Memorial Park.

Rawlings died Sunday in a Dimmitt hospital following a lengthy illness.

He was born Oct. 28, 1894, in Brandenburg, Ky., and had lived in Dimmitt the past 41 years. He was a retired real estate and insurance broker. He was a veteran of World War I and World War II.

Other survivors include his wife, a daughter, six grandchildren and a great-grandchild.

**Ray A. Albaugh**

**LUBBOCK** — Ray A. Albaugh, 80, of Big Spring, a well-known West Texas oilman, died Tuesday morning in a Lubbock hospital.

Graveside services were to be at 3:30 p.m. today in Mount Olive Memorial Park in Big Spring directed by Nalley-Pickie Funeral Home of Big Spring.

A native of Pennsylvania, Albaugh first became involved in the oil business around Titusville, Pa., where Col. E. L. Drake made the first oil strike in the United States. Albaugh came to the West Texas area in the 1930s, operating out of Lamesa and later Big Spring.

In recent years, Albaugh successfully tested for oil in southwest Mitchell County, where he previously had discovered three fields. He was credited with finding seven oil fields in Texas and made discoveries in Ohio and Tennessee.

Albaugh founded the Welch field in northwestern Dawson County in 1935, the Dean Sand production in the Ackerly area in 1950, the Albaugh Fasselman pool in Mitchell County in 1954, the Albaugh Yates pool in the same area in 1957, oil pays on the Spade Ranch in 1969 and 1970, and the Albaugh-Cole Wolfcamp pool in northwestern Sterling County in 1969.

Survivors include a son, Harry Albaugh of Abilene; three sisters, Mrs. H. L. Copeland of Tidioute, Pa., Mrs. W. L. Copeland of Great Bend, Kan., and Mrs. Frank Atwater of Viro Beach, Fla.; three grandchildren and several nieces and nephews.

**Helen Sutton**

Helen Sutton, 39, died Monday afternoon in a Midland hospital after an extended illness. She lived at 1506 S. Belmont St.

Services were to be at 10 a.m. today in Newnie W. Ellis Funeral Home here with the Rev. Joe Rose, pastor of Grace Baptist Church, officiating. Burial was to follow in Resthaven Memorial Park.

Mrs. Sutton was born July 14, 1938, in Stanton and grew up there. She moved to Midland when she was 16 years old and attended Midland public schools.

Survivors include a son, Ricky Joe Hamilton of Midland; three daughters, Mrs. Kenneth Farris, Sarah Estell Ragsdale and Victoria Faith Ragsdale, all of Midland; her parents, Mr. and Mrs. Ira McNeese of Midland; three brothers, Ira L. McNeese, Jr. of Dallas, and Virgil Ray McNeese and Norman James McNeese, both of Midland; five sisters, Mrs. Howard Dodson of Tahoka, and Mrs. A. G. Williams, Mrs. Doshie Lee Allen and Mrs. C. S. Farris, all of Midland, and Mrs. Glen Loyd of Denver, and two grandchildren.

Pallbearers were to be Mike Aguilar, Jimmy Mizelle, Earl Cates, Jody Rangel, Kenneth Farris Jr. and Alan Williams.

**Allene Birdsong**

Mrs. B. L. (Allene) Birdsong, 66, a Midland resident since 1960, died Monday in a Lubbock hospital. She resided at 1206 S. McKenzie St.

Services were to be at 2 p.m. today in Newnie W. Ellis Funeral Home with the Rev. C. B. Hedges of Big Spring officiating, assisted by the Rev. Walter Smith of Midland. Burial was to be in Fairview Cemetery.

Mrs. Birdsong, born Jan. 7, 1912 in Taylor County, spent her early life in Coke County before moving to California. She returned to West Texas in 1938 and moved to Midland 18 years ago. She was a Baptist.

Survivors are her husband; three brothers, E. M. Stegall, J. S. Stegall and Preston Stegall, all of Midland; four sisters, Mrs. C. B. Hedges of Big Spring, Mrs. J. G. Ray of San Angelo, Mrs. Dalton Duffey of Lubbock and Mary Belle Prine of Fontana, Calif.

Pallbearers were to be Jimmy Stegall, Eddie Gatlin, Calvin Bell, Bill Duffey, Jerry Duffey and Douglas Hedges. Honorary pallbearers were to be Marvin Hedges, Charlie Hedges, Enoch Ray, Bobby Cole, Louis Duffey, Lafayette Prine, J. M. Prine and Johnny Prine.

**C. B. Drinkard**

**EDEN** — Clarence B. Drinkard, 84, brother of Troy Drinkard of Big Spring, died Tuesday in an Eden hospital following a short illness.

Services were to be at 2 p.m. today in Day-Loveless Funeral Home with burial in Eden City Cemetery.

He was born Feb. 26, 1893, in Eden. He married Ola Effie Armour Jan. 2, 1915, in Voca. He was a lifelong resident of Eden. He was a World War I veteran.

Other survivors include his wife, two sons, four sisters, a brother, two grandchildren and three great-grandchildren.

**Ewing Taylor**

Friends here have learned of the death Jan. 15 of Ewing Taylor, 88, of Medicine Park, Okla., following a long illness. He was the father of Dorris Taylor Carley of Midland and the grandfather of Randolph Taylor Carley of Midland.

Taylor was born Sept. 25, 1889, in Big Stone Gap, Va. He was graduated from Pampa Business College in Florida in 1915. He married Aline Pearl Daniel Oct. 17, 1920, in Oklahoma City. Taylor farmed in Kiowa County, Okla., until 1940 and then operated the West Side Grocery and Lone Oak cottages until his retirement in 1968.

Other survivors include his wife, a daughter, a son, a sister, eight grandchildren and five great-grandchildren.

**Dr. Rogers**

Dr. Mozelle Rogers, a retired California physician and sister of Thomas F. Rogers of Midland, died Sunday in Lakeside, Calif., near San Diego.

Services were to be at 10 a.m. today in Lakeside Funeral Home with burial to follow in a Lakeside cemetery.

Dr. Rogers, born in Frisco, moved to California in her youth. She received her medical training in Los Angeles and for many years was associated with a medical clinic in Oakland.

Other survivors include several brothers and sisters.

**Louise Hill**

Louise Hill, 94, of 2100 N. Main St., died Monday afternoon in a Midland hospital.

Services will be at 2 p.m. Thursday in the Kidder-Cox Funeral Home chapel in Oak Grove, La. Burial will be in the Kilbourne Cemetery in Kilbourne, La. Services were arranged by Newnie W. Ellis Funeral Home in Midland.

Mrs. Hill was born Sept. 9, 1883, in Louisiana, was reared in the Oak Grove area, and moved to Midland in October of 1973 from Oak Grove.

Survivors include a son, Herman Eubanks of Oak Grove; a daughter, Eunice Thames of Midland; a sister, Minnie Beeson of Oak Grove; 13 grandchildren, 25 great-grandchildren and one great-great-grandchild.

Pallbearers were to be Mike Aguilar, Jimmy Mizelle, Earl Cates, Jody Rangel, Kenneth Farris Jr. and Alan Williams.

**Robert J. Carr**

**ANDREWS** — Services for Robert Jefferson Carr, 93, were to be at 2 p.m. today in Singleton Funeral Home of Seminole with burial in Seminole Cemetery.

Carr died Sunday at his residence in Andrews.

He was born June 12, 1884, in Carrizo Springs. He moved to Andrews two years ago. He married Erin Hall May 17, 1908, in Clint.

Survivors include three sons, Robert Jefferson Carr Jr. of Valentine, William James Carr of McLeod and Edward Carrol Carr of Commerce; seven daughters, Lillian Prout of Hamilton, Maguerite Denman of Lamkin, Hazel Rice of Andrews, Helen Emery of El Paso, Lula May Wescott of Seminole, Patty Gibson of Fort Davis and Jackie Colleen Paschal of Valentine, 31 grandchildren, 72 great-grandchildren and 12 great-great-grandchildren.

**Report finds U.S. money aiding apartheid**

**By MIKE SHANAHAN**  
WASHINGTON (AP) — American corporations operating in South Africa have done almost nothing to resist that nation's racial apartheid policy and have "acted contrary" to American foreign policy, according to a new report prepared for a Senate committee.

A Senate Foreign Relations subcommittee said in releasing the

report today that the "net effect of American investment has been to strengthen the economic and military self-sufficiency of South Africa's apartheid regime."

The report also suggested that the United States discourage foreign investment in South Africa and take action such as denying tax credits to firms that support apartheid.

The panel, headed by Sen. Dick Clark, D-Iowa, attempted to survey 260 U.S. firms doing business in South Africa, including some of America's biggest corporations.

Among them are Mobil, Standard Oil of California, General Motors, Chrysler, Ford Motor Co., IBM, Control Data Corp., the General Electric Co., 3M and the National Cash Register Co.

Seventy-five firms returned the questionnaires, which sought information on each company's hiring, training, pay and promotion policies in South Africa's rigidly segregated society.

By one estimate, the report said,

U.S. companies employ about 100,000 South Africans, 70 percent of them blacks.

While a few corporations, including Chase Manhattan Bank, have refused to do business with the South African government, the subcommittee accused most firms operating there of an "abysmal performance" in their racial policies.

The report said U.S. firms invested a total of \$1.7 billion in South Africa in

1976, more than a third of total American investment in Africa.

Increasingly, South Africa has relied on U.S. sources for international loans and credit, the report said.

In its survey, the subcommittee found seven firms that admitted to paying some black workers less than white workers for doing the same work in South Africa.

**Big Spring ISD board to meet**

**BIG SPRING** — The Board of Trustees of the Big Spring Independent School District have called for a special meeting at 5:15 p.m. Thursday in the board room, 708 11th Place.

The trustees are scheduled to discuss the Headstart program audit and the curriculum report.

**Department sought**

**JERUSALEM (AP)** — Terry Fleener, a young American woman sentenced to five years imprisonment for aiding Arab terrorists, appealed to the Israeli Supreme Court Tuesday to commute her sentence and deport her to America.

The appeal was filed by her Israeli attorney, Felicia Langer, who cited various humanitarian grounds in asking for the release of the 23-year-old woman.

No date was set for the court to hear arguments on the appeal.



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The word "church" as it appears in your New Testament basically means "a called out body of people." The church of Christ then is a "called out body of people." You may wonder: how are they called out? And from what are they called out? Paul declares that the Thessalonians were called "by the gospel." (2 Thessalonians 2:14). He says that the Colossians "were delivered from the power of darkness and translated into the kingdom of His dear Son." (Colossians 1:13). When a sinner has been called by the gospel out of the world of sinful living and translated into the kingdom, that simply means that he has been called into that one body, the church. "And let the peace of God rule in your hearts, to the which also ye are called into one body; and be ye thankful." (Colossians 3:15).

I ask my readers to look back to that paragraph just read. Reconsider with me for a moment. Called of God; called by the gospel; called out of the world of sinful living, and called into the body.

Now, the church is the "body of Christ," composed of those who have been called of God, by the gospel. When we turn to Ephesians 4:4 we learn that there is but "ONE body." Paul informed us that we are called into "ONE body." (Ephesians 3:10). If we were to learn that the "body" and the "church" are the same, and men are called "into the one body," are we not safe in concluding that Christ authorized ONE church. Read with me Ephesians 1:22-23. Here it is: "And hath put all things under his feet, and gave him to be head of all things to the church, which is his body, the fullness of him that filleth all in all." The church and the body are said to be the same in the scriptures! If there is but ONE body (Ephesians 4:4), then there can be only ONE church for men to be members of.

My dear neighbor friend, regardless of how austere you think this to be, THINKING people will have to admit that it is exactly what the Bible says. To deny the foregoing conclusion is to deny the plain, positive, and unmistakable word of God. We teach that no man can be saved in denominationalism, because the very spirit of it is contrary to the teachings of the New Testament. Will you at least think about it with me?

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# Black Africa preserves South African connection

JOHANNESBURG, South Africa (AP) — Despite the hostile rhetoric between black African states and white-governed South Africa, trade and other relations are being carefully cultivated.

A case in point: Capt. Mampuya Ndala and his Belgianmanned freighter, the President Kasa-Vubu, recently slipped into Cape Town harbor and took aboard 90 tons of frozen chicken and 90 tons of frozen beef.

Ndala's vessel operates out of Zaire, in west-central Africa, and his cargo was destined for the supermarkets, hotels and restaurants of

Abidjan, capital of the Ivory Coast, in West Africa.

It was an almost insignificant transaction in a far-flung trade network South Africa has built up in the past 30 among black Africans in spite of their frequent condemnations of white oppression in South Africa and demands for economic boycotts against it.

"This trade is growing," said a professor of economics at the University of Witwatersrand in Johannesburg, who asked not to be identified. "The reason is that all African countries face economic difficulties. It's a case of bread and

butter counting more than ideological considerations."

Trade is only a part of the so called "South African connection" in black Africa.

Diplomatic sources say it includes secret diplomatic and military contacts, aid projects, financial credit, the supply of technical experts to needy countries and other forms of hidden cooperation.

South Africa's contact with black Africa burst into public view on Aug. 25, 1975, when Prime Minister John Vorster embraced President Kenneth Kaunda of Zambia on the Victoria Bridge which spans the Zambezi

River between Zambia and Rhodesia.

Earlier, Vorster made secret trips to the Ivory Coast and Liberia for talks with Presidents Felix Houphouet-Boigny and William Tolbert.

This was the height of open "detente" which disappeared in the aftermath of South African intervention in Angola, the Soweto riots in Johannesburg and the massive security crackdown on black dissidents late last year.

But the contacts have endured, driven out of public view simply to avoid embarrassing the black states involved.

Some countries which do business with South Africa would prefer it was otherwise, such as Marxist-led Mozambique. But South Africa's links with Mozambique date back decades, when Portugal was its colonial ruler, and cannot be cut precipitously.

Both Mozambique and Zambia, staunch opponents of white rule in southern Africa, have paid dearly in lost revenue by enforcing United Nations economic sanctions against Rhodesia.

But history and necessity has in a sense made them captive clients, too impoverished to reject the lure of the South African market, at least for the

time being.

Human contact also has grown in a variety of ways, such as a major rescue operation last year by South African experts after an underground explosion in a coal mine in northern Mozambique.

Dr. Christiaan Barnard, the heart-transplant pioneer, says he has hundreds of black Africans on a waiting list for heart surgery, which he and his staff perform at nominal cost, in Cape Town.

Sir Seretse Khama, president of Botswana, regularly receives medical treatment in Johannesburg.

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DRUGS & FOODS

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**119**

**ADORN HAIR SPRAY**

NEW ENVIRONMENTAL FORMULA AEROSOL. CHOOSE EITHER REGULAR, EXTRA HOLD, UNSCENTED, OR ULTIMATE HOLD. 9-OZ.

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EXTRA-STRENGTH VASELINE INTENSIVE CARE LOTION. 15-OZ. BOTTLE.

**159**

**WE CARE ABOUT YOU**

**CORNINGWARE SET**

BUY 10" COVERED SKILLET AND GET A FREE PIE PLATE, SPICE 'O LIFE OR CORNFLOWER DESIGN. NO. A-109-B.

**699**

**BAKEWARE**

7-PIECE BAKEWARE SET IS MADE FROM ALUMINUM BY CHILTON.

**799**

**TICKLE DEODORANT**

2-OZ. ROLL-ON ANTI-PERSPIRANT, ALL SCENTS.

**139**

**SHOWER TO SHOWER**

REGULAR OR HERBAL SCENT, 9-OZ. SIZE.

**119**

**PLANT STAND**

ASSEMBLES EASILY IN SECONDS! WALNUT FINISH. 13 1/2" DIAMETER X 32" HIGH. NO. 1420.

**1588**

**KNITTING YARN**

RED HEART WINTUK KNITTING YARN. 4-PLY, 3 1/2-OZ. SKEIN. ASSORTED COLORS.

**88¢**

**ROLAIDS ANTACID**

CHEWABLE ANTACID TABLETS. 75-COUNT BOTTLE.

**99¢**

**FELICITY SOAP**

FACE AND BODY SOAP WITH GLYCERIN.

**2\$1**

**LITTER GITTER**

BY VISTRON-PRO. SAVE YOUR BACK BY AVOIDING PRACTICALLY ALL STOOPING WHEN SWEEPING UP LITTER.

**149**

**PLANTER'S PEANUTS**

DRY-ROASTED. 12-OZ. JAR.

**89¢**

**Q-TIPS SWABS**

DOUBLE-TIP. PED. 400-COUNT PACKAGE.

**99¢**

**AVAILABILITY**

Each of these advertised items is required to be readily available for sale at or below the advertised price in each Albertson's store, except as specifically noted in this ad.

**RAIN CHECK**

We strive to have on hand sufficient stock of advertised merchandise. If for any reason we are out of stock, a RAIN CHECK will be issued enabling you to buy the item at the advertised price as soon as it becomes available.

**MR. BUBBLE LIQUID**

EMPTY BOTTLE CAN BE USED AS A BATH. 22-OZ. BOTTLE.

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**COMPLETE PHARMACY**

FEATURES FAST, FRIENDLY SERVICE. A TEAM OF REGISTERED PHARMACISTS WILL GIVE YOU CAREFUL PERSONAL ATTENTION TO EACH PRESCRIPTION.

**LAZY TRAY**

IDEAL FOR USE IN ANY SICK ROOM, DEN, OR GAME ROOM. WITH FOLDING LEGS.

**219**

**DAYCARE**

DAYTIME COLD MEDICINE RELIEVES SYMPTOMS WITHOUT DROWSINESS. 10-OZ. BOTTLE.

**199**

**CALDESENE**

HELPS HEAL, RELIEVE, PREVENT DIAPER RASH, PRICKLY HEAT, CHAFING. 5-OZ. SIZE.

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**SUMMER'S EVE**

PRE-MEASURED AND READY-TO-USE. REGULAR OR HERBAL SCENTED. 4 1/2-OZ. SINGLE APPLICATION.

**39¢**

**AFRIN**

NASAL SPRAY DECONGESTANT PROVIDES UP TO 12 HOURS RELIEF. 15ml., 1/2-OZ.

**129**

**CORN POPPER**

CHILTON MODEL 85-10. 4-OZ. ELECTRIC POPPER HAS SEE-THRU LEXAN TOP THAT CAN BE USED AS A SERVING BOWL.

**799**



Stepup started to get new gas customers

The Washington Post WASHINGTON — Despite predictions that the United States will begin running out of natural gas before the turn of the century, gas utility companies are stepping up efforts to get new customers. Industry estimates are that 550,000 new natural gas customers were hooked up in 1977 and roughly that many will be added this year. That's about 40 percent more new gas customers than in 1976 and the most since 1972, when most state utility regulators restricted new gas connections in response to the emerging energy crisis. Some new industrial gas users are being hooked up, but most of the new customers are homes and small businesses, the highest-priority users of natural gas under federal rules. The gas industry "has a tough marketing job to do to convince people we're going to have gas in 20 or 30 years," admits Frank Rock, president of Lynchburg Gas, a small Virginia utility that recently obtained permission to take on new customers. "The federal government has convinced the American public we are running out of gas," he complained. "They're making it very difficult for us."

from proposed user taxes that would make industrial gas customers pay as much for gas as they do for competing fuels. The federal Department of Energy has not taken a stand on new gas connections, but "there's no good reason why new residential hookups should not be allowed," a spokesman said. "There remains an absolute shortage of natural gas, but within that situation, we'd rather see natural gas used for home heating than for anything else."

The closest thing to an official pronouncement on federal attitudes toward new connections came from Charles Curtis, chairman of the Federal Energy Regulatory Commission, the agency that replaced the Federal Power Commission. "Gas which has been and can be made available through conservation and other measures should and must be used for high-priority load growth, where the requirements of existing and new high-priority users can be adequately protected," he said in a speech to a gas industry group. In the absence of action by the Energy Department, state regulators and local utility companies have been making the decisions on new natural gas use.

The utility companies insist they will have gas to burn for the next 200 years, even though the American Gas Association estimates present domestic reserves will last 30 years. The industry is counting on massive imports of gas from Algeria and Mexico, new gas wells in Alaska and offshore in the Atlantic Ocean, gas extracted from coal, and gas that hasn't been discovered yet to supply the customers they are getting now. Whatever Congress does about deregulating natural gas prices, these new supplies will cost more than the gas homeowners are burning now; imported liquefied natural gas costs up to three times as much as price-controlled, domestically produced gas, and both Alaska and off-shore gas are costly.

The restrictions have eased steadily. Only Ohio, Kentucky and the District of Columbia now have general bans on new connections, and all three jurisdictions allow some exceptions.

Explorer sites staked

C. W. Trainer of Austin has announced locations for a pair of wildcat in Lea County, N. M. His No. 1 Pennzoi-Federal, Devonian project, will be drilled to 15,000 feet from east lines of section 1-19S-38E and 15 miles southeast of Maljamar. Trainer No. 2 Pennzoi-Federal will be dug to 13,600 feet for tests of the Morrow. It is 1,980 feet from south and 660 feet from east lines of section 1-19S-33E. It also is 15 miles southeast of Maljamar.

Discovery potentials

Cobra Oil & Gas Corp. of Wichita Falls No. 1-479 Don A. Jones has been completed as a Wolfcamp discovery in Borden County, 15 miles northeast of Gall. On 24-hour potential test the strike flowed 171.12 barrels of 35.9-gravity oil, through a 14/64-inch choke and perforations from 6,327 to 6,342 feet. The pay was acidized with 450 gallons. Gas-oil ratio was 23-1. Total depth is 8,450 feet and 5/8-inch casing is set at 8,448 feet. The Wolfcamp was topped at 6,327 feet and the Strawn was hit at 7,834 feet on derrick floor elevation of 2,689 feet. Wellsite is 1,000 feet from south and 467 feet from east lines of section 479, block 97, H&TC survey.

Outpost try scheduled

Fred G. Brown of Midland No. 1 Cecil Corbell will be drilled as a 2/38-mile northeast outpost to the three-well Bar-F (Cross Cug) field in Menard County. Scheduled for a 1,850-foot bottom, it is 990 feet from north and 660 feet from east lines of John H. Gibson survey No. 105 and seven miles northeast of Menard.

Estoril wildcat rates Ellenburger gas flow

Estoril Producing Co. of Midland No. 1-23 University, a wildcat operation that blew out and caught fire while drilling in the Wolfcamp in January, has been assured discovery production in the Ellenburger. The wildcat, 11 miles southeast of Barnhart in Crockett County, flowed oil on a 150-minute drillstem test in the Ellenburger from 8,132 to 8,142 feet. Gas surfaced as soon as the tool was open and flowed at the rate of 2.2 million cubic feet per day. Recovery was 30 barrels of oil. Flowing pressure was from 1,070 to 2,460 pounds. Final six-hour shut-in pressure was 3,236 pounds. Logs were being run to total depth of 8,159 feet on last report. Operator is preparing to run production casing. The location is 660 feet from south and 1,980 feet from west lines of section 23, block 38, University Lands survey.

block F, GC&F survey and 10 miles southwest of Ozona.

AMERICAN TRADING AND PRODUCTION CO. No. 1 Wanda Watts-State is a new wildcat in Pecos County. Slated for a 10,700-foot bottom, it is 1,650 feet from south and 467 feet from west lines of section 40, block Z, TCR survey. It is in the Price-Beaver field area which produces from the Queen and Wolfcamp.

PARKER & PARSLEY, INC., of Midland No. 1 McKenney is a new project in the Sprabery Trend Area field of Martin County. Slated for a 9,100-foot bottom, it is 1,650 feet from north and 1,320 feet from east lines of section 13, block 37, T-1-S, T&P survey and five miles west of Stanton.

NRM Petroleum Corp. of Midland has reported potential test for its No. 1 U. D. Lewis, project in the Wellman, Southwest (San Andres) field of Terry County. Operator finished the well, the seventh in the field, for a 24-hour pumping potential of 115 barrels of oil per day, plus 20 barrels of water, through perforations from 5,472 to 5,487 feet after 2,000 gallons of acid. Total depth is 5,500 feet and 4 1/2-inch casing is set at total depth. Wellsite is 2,173 feet from south and 467 feet from west lines of section 62, block DD, John H. Gibson survey and three miles south of Wellman.

Opener potentials

HNG Oil Co. of Midland has reported potential test for an Atoka gas discovery in Reeves County, 20 miles northwest of Pecos. The discovery, six miles west of the Arno (Siluro-Devonian gas) field, completed for a calculated, absolute open flow potential of 14 million cubic feet of gas per day. The flow was from the Atoka behind perforations from 17,068 to 17,088 feet. Completion was natural. Location is 1,980 feet from north and 1,320 feet from west lines of section 12, block 55, T-4, T&P survey. The Delaware was topped at 3,863 feet, the Mississippian at 18,278 feet and the Silurian at 18,630 feet. Elevation has not been reported.

Clear Fork strike seen

Cities Service Oil Co. No. 1-A Perry, wildcat in Pecos County, has shown for discovery production in the Clear Fork on a drillstem test from 4,545 to 4,566 feet. Open 105 minutes, the test surfaced gas in 57 minutes, with volume too small to measure. Recovery was 4,092 feet of gas in the drillpipe and 240 feet of oil and 180 feet of formation water. Flowing pressure ranged from 100 to 154 pounds. More hole is being made at 4,856 feet. Location is 1,320 feet from north and east lines of section 3, block Z, TCR survey and 15 miles northwest of Sheffield.

NM sectors gain tests

Read & Stevens, Inc., No. 1 Schrab Communized is to be dug in the Schrab, East (Bronze Spring) field of Lea County, N. M., 15 miles northwest of Monument. Location is 1,980 feet from south and east lines of section 7-19S-35E. It is to go to 10,300 feet.

R. L. Foree of Dallas No. 5 Midwest-Federal is a new project in the Sams Ranch (Grayburg-San Andres) area of Chaves County, N. M. The 1,750-foot cable tool operation is 660 feet from south and east lines of section 9-14S-28E. It is 13 miles east of Hagerman. Amoco Production Co. No. 1-13-D State Communized is a re-entry operation in the Sams Ranch area of Chaves. It is 13 1/2 miles east of Hagerman and 660 feet from north and 760 feet from west lines of section 13-14S-28E. It will drill to 2,100 feet. The project originally was dug by E. L. Latham and Roy G. Barton as No. 1-13-D State and abandoned at 1,934 feet in January 1977.

GETTY OIL CO. No. 1-34 Federal is a new project in the Carlsbad, South (Morrow) field of Eddy County. The 12,000-foot test is 2,310 feet from north and 1,980 feet from east lines of section 34-22S-26E and three miles southwest of Carlsbad. The projects, four miles north of Silver, will be drilled to 6,400 feet.

COKE AREA Wes-Tex Drilling Co. of Abilene No. 2-A S. R. Savage is a 6,150-foot project in the Jameson (Strawn) field of Coke County, two miles north of Silver. Drillsite is 412 feet from north and 1,549 feet from east lines of Sallie C. Savage survey No. 10.

Huge well completes

Cabana Oil Co. No. 3 Tisdale Estate, recently completed gas well in the Jan-Jerry (Canyon) area of Schleicher County, was finished for a calculated, absolute open flow potential of 175,000,000 cubic feet of gas per day. The prolific producer is eight miles northeast of Eldorado and 1/4 mile north of other production in the field. The operator completed the well through perforations from 5,210 to 5,225. Gas-liquid ratio was 118,571-1 and gravity of the liquid was 66 degrees. An earlier report of the potential credited the well with only 175,000 cubic feet per day. Location is 1,980 feet from north and west lines of section 30, block M, GH&A survey.

Rail Board to limit natural gas recovery

By J.P. SMITH The Washington Post WASHINGTON — Texas has taken steps to limit natural gas production to prevent a temporary gas glut from forcing down prices in the state's unregulated gas market. Framed as a conservation measure, the Texas Railroad Commission's decision goes into effect Feb. 1. The commission regulates natural gas and oil in the country's leading producing state. The commission's decision to fend off downward pressure on natural gas prices within the state comes at a time while Senate and House conferees are trying to end a deadlock on the natural gas deregulation issue. Oil and gas industry executives such as the Natural Gas Supply Committee's David Foster say they do not expect the Railroad Commission's decision to prorate production will have an impact on the conferees' effort to get a compromise on the deregulation. "I don't think there is any connection between the two," said Foster, who heads the industry's Washington lobbying effort to press for deregulation. Critics of deregulation, who support the House-passed bill proposed by President Carter that would continue gas price controls and extend them to the unregulated intrastate market, have argued in private that the softening of intrastate prices in Texas indicate that gas prices are already too high. One oilman who has expressed concern over the so-called gas glut in the intrastate market, is John Buckley, vice president of Northeast Petroleum. Buckley, whose company sells residual oil and other oil products, says the oil industry and major natural gas users such as utilities have overcompensated in the face of shortages by spurring production efforts, and taking conservation measures. He says that while the United States will likely continue to have lingering spot shortages of natural gas, "if the conferees don't get a ceiling price on natural gas pretty soon, they could end up with a floor price, because the market is dropping off."

of the higher profits oilmen earn in the unregulated market. New gas in the interstate market now sells for \$1.47 per thousand cubic feet, compared with an average price of about \$1.95 per thousand cubic feet in the intrastate market. Deregulation, oilmen say, would raise new gas prices to the intrastate level. "The commission's decision thus far has been well received by oilmen in Texas who recently have become concerned about gas prices in the intrastate market. "It is an attempt to balance supply and demand and it's working," said Don Newquist of Lo Vaca Gathering Corp., a Houston-based gas wholesale sales company. Tuesday, Sen. Henry M. Jackson, D-Wash., met with Democratic senate members of the conference committee, though no compromise position has been reached yet. Rep. Harley O. Staggers, D-W.Va., the conference chairman, said he would reconvene the conferees as soon as the Senate has a compromise offer in hand. Earlier, the conference was expected to reconvene Wednesday. Energy Secretary James R. Schlesinger said at a news conference that he was "cautiously optimistic" that a compromise on gas could be reached in the next 10 days. Without it, he said, gas will continue to be a "vexatious problem."

DRILLING REPORT

ANDREWS — State No. 1-A KHE; drilling 3,840 feet in anhydrite and salt. BORDEN — Crown Central No. 1 A. M. & W. survey; drilling 1,300 feet. BREWSTER — Union Texas No. 1 Sibley; drilling 12,482 feet in shale. Emersch No. 1 Smith; drilling 2,464 feet in lime. CHAVES — Cleary Petroleum Corp. No. 1-23 Thelma Crosby; drilling 7,435 feet in lime and shale. COKE — Amerada Hess No. 1 Stewart; drilling 6,903 feet in Cocco shale. COTTLE — Bass No. 2-A C. Havens; drilling 3,988 feet in lime and shale. CROWN — Crown Central No. 1 A. M. & W. survey; drilling 1,300 feet. BREWSTER — Union Texas No. 1 Sibley; drilling 12,482 feet in shale. Emersch No. 1 Smith; drilling 2,464 feet in lime. CHAVES — Cleary Petroleum Corp. No. 1-23 Thelma Crosby; drilling 7,435 feet in lime and shale. COKE — Amerada Hess No. 1 Stewart; drilling 6,903 feet in Cocco shale. COTTLE — Bass No. 2-A C. Havens; drilling 3,988 feet in lime and shale. CROWN — Crown Central No. 1 A. M. & W. survey; drilling 1,300 feet. 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