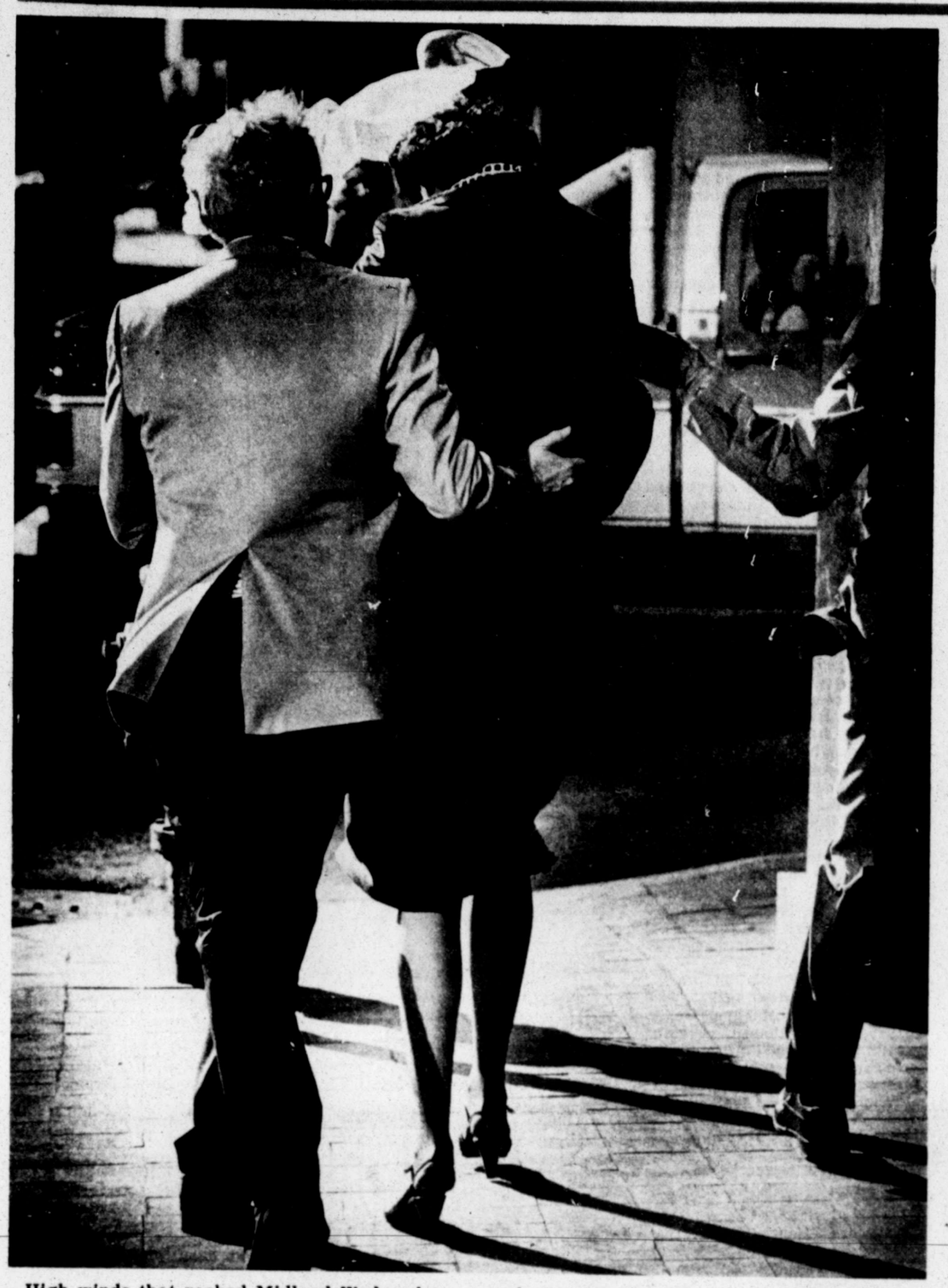
The Midland Reporter-Telegram

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High winds that rocked Midland Wednesday made walking difficult for some Midland pedestrians. At the intersection of Wall Avenue and Big Spring Street, two men help a woman across the street in the wind and blowing dust. Wednesday's peak gust was 61 mph and the high winds are predicted to continue at least through Friday. See related story, Page 2A. (Staff Photo by Brian Hendershot)

Return of shah again demand of militants for hostages' freedom

By The Associated Press

There will be no clemency for the U.S. Embassy hostages in Tehran until the deposed shah is returned to Iran, the Moslem militants holding the embassy said today.

The hard-line statement came as the U.N. investigative commission on Iran remained stalled.

A co-chairman of the commission unexpectedly left Switzerland for New York today as agreement on a timetable for release of the Tehran hostages reportedly continued to elude negotiators. Iranian leaders denied there was any link between the commission's work and possible release of the approximately 50 hostages.

Ayatollah Ruhollah Khomeini and Iranian President Abolhassan Bani-Sadr also demanded the return of the shah, but the militants' broadcast statement was the only one directly tying the hostages' freedom to the return of the ousted monarch.

In a Tehran Radio "mobilization week" broadcast monitored in London, the militants said:

"Today is a day of mobilization of the Iranian nation against all aggressive occupationists, particularly America which must deliver up fugitive Mohammad Reza and the assets he has stolen.

"It must realize that the longer it delays the more it exposes its anti-human nature to the world.

"In the event of delay any expectation of clemency for the hostages would be foolish."

In another development, the Moslem militants, holding the Americans captive at the embassy for the 110th day, declared that one of three U.S. diplomats in custody at the Foreign Ministry should be put on trial for alleged connections with an Iranian terrorist group.

The departure of U.N. commission member Mohamed Bedjaoui from Geneva was not explained. A U.N. spokesman in the Swiss city, Anthony Curnow, said Bedjaoui's business in New York was "apparently not associated with the commission's mandate" but that it was "most possible" he would meet with U.N. Secretary-General Kurt Waldheim in New York.

Bedjaoui, Algeria's U.N. ambassador, is a co-chairman of the five-member commission, established by Waldheim as a "fact-finding mission" to hear Iran's charges of mass murder and corruption against the deposed Shah Mohammad Reza Pahlavi and of U.S. interference in Iranian affairs, and American grievances over the hostage-taking.

The commission had been scheduled to fly to Tehran Wednesday but Waldheim delayed its departure until the weekend when last-minute problems developed.

The U.N. chief would not specify the problems, but one well-placed U.N. diplomat said the delay resulted from a lack of agreement on the timing of the Americans' freedom.

"That's the remaining thing to be worked out — as to when and where they are going to be released," said the diplomat, who asked not to be identified.

In a speech carried on Tehran Radio, Khomeini, Iran's ailing 79-year-old revolutionary leader, told his countrymen Wednesday to "forcefully demand from the U.S.A. and any other government which may have risen in defense of the criminal, Mohammad Reza Pahlavi, that this criminal be returned to us together with the nation's lawful riches, and do not rest until final victory."

Soviets reject proposal by Common Market nations

By The Associated Press

The Kremlin rejected the Common Market's proposal to get Soviet troops out of Afghanistan, suggesting it was inspired by the White House. Meanwhile, Secretary of State Cyrus R. Vance failed to get West German support for a boycott of the Moscow Olympics and headed into talks with the French today.

"The illogicality of such a proposal is obvious," the Soviet government newspaper Izvestia said Wednesday, adding that the Common Market idea was "borrowed from across the (Atlantic) ocean" in the United States.

The proposal, agreed upon Tuesday by the nine members of the Common Market meeting in Rome, was for an international guarantee of Afghanistan's neutrality in exchange for removal of Russian troops from the Central Asian nation.

Vance said during his own visit to Rome Wednesday he was "in general agreement" with the idea, even as he was trying to get a tougher response from America's European allies to the Afghan crisis.

The secretary met earlier Wednesday with West German Chancellor Helmut Schmidt in Bonn. Vance called the talks "extremely useful," but he later acknowledged the West German government was not backing President Carter's call for a boycott of the summer Olympics in Moscow.

Carter had specified that if by Feb. 20 the Soviets had not pulled the tens of thousands of troops it sent into Afghanistan in December, the U.S. government would boycott the Moscow games. His hope was that America's allies would follow suit.

But Schmidt said after his meeting with Vance, "We have for a long time said that it is up to the Soviet leadership to create the circumstances that would make possible participation by all. We want to give a few people in the world another chance..."

Vance then flew to Rome for talks with Italian Foreign Minister Attilio Ruffini, and on to Paris for an important fence-mending visit after marked and public Franco-American differences over responses to the Soviet Union.

He was to spend four hours with French Foreign Minister Jean Francois-Poncet, before flying to London to end his tour of major European capitals, aimed at coodinating the Western response to the Soviet intervention in Afghanistan.

French officials agreed the unusually long session would clearly provide the opportunity to heal the recent breach in relations.

On the eve of Vance's visit, the U.S. ambassador in Paris, Arthur A. Hartman made an outspoken call for Western unity of action and a broadly implied criticism of France's refusal to take part in a proposed joint Western meeting with Vance in Bonn Wednesday.

France feared the meeting, with its advance publicity, would be provocative to the Soviet Union and impair Paris-Moscow relations.

"We do not ask Europe mindlessly to align itself with us," Hartman told a dinner of the American Club of Paris.

"But we have a right to expect Europe not to distance itself from us simply to show its independence. We simply ask Europe not to take the United States as the point of reference, but to define its own interests and to act upon them."

The Russians intervened in Afghanistan in hopes of crushing a 22-month-old Moslem rebellion against the pro-Soviet Afghan regime. But some Western diplomats in the Afghan capital of Kabul believe the Soviets won't be able to put down the insurrection without getting more reinforcements.

Western intelligence reports estimate the Soviet army has suffered at least 3,000 casualties, including between 600 and 800 men killed, since the first of its forces intervened nearly two months ago. The Afghan army is believed to have been cut in half, to 50,000 men, through desertion and guerrilla action.

So far, however, only a handful of national Olympic committees have agreed to stay away from the Moscow games in protest, and sources close to the International Olympic Committee say most of the 140 national committees are expected to compete.

The U.S. Olympic Committee is to make its decision in several months, probably in conformity with Carter's call for a boycott, but it said Wednesday it still intends to pick a team.

"Regardless of the outcome of these deliberations, a United States Olympic team will be selected to recognize the athletes who have been training as Olympians," USOC President Robert Kane said in Lake Placid, N.Y., site of the winter games.

Meanwhile, Levi Strauss & Co. said 23,000 pairs of its bluejeans, which are coveted by Soviet youth, will not go to Moscow if the United States isn't sending athletes to the summer games.

"No U.S. team, no jeans," Levi promotion director John Houck said Wednesday in response to the Carter administration's decision not to participate in the Moscow Olympics because of the Afghan intervention.

Search is fruitless

No sign of missing woman

By KAY HORD
Staff Writer

A systematic search Wednesday by 30 to 40 police officers, sheriff's deputies and Texas Rangers through tumbleweed- and brush-covered fields in north Midland turned up no evidence of Kristy Booth, 19, missing since Feb. 2.

Officers participating in the search volunteered their time and personal vehicles to comb the fields around the Dimensions Club, 411 Air Park Lane, where Kristy was last seen.

"We really didn't expect to find her there," said a police spokesman today. "We know she wasn't beaten and taken from the club or someone would have seen that. So she must have left voluntarily with someone or on her own."

It's that last possibility that led the law enforcement agencies to search the barren, empty fields surrounding the north Midland disco.

Before the search, Sheriff Dallas Smith pointed out that Kristy might have wandered out of the club on her own and died of exposure.

"We have to search this area because this is the last place we can place her," said a Texas Ranger participating in the search.

Police Chief Wayne Gideon said, "We have to investigate every possible lead."

The search began at 9 a.m. Wednesday and was completed around 3:30 p.m. Officers continued despite high winds and blowing sand. The search area included the land between Big Spring and A streets and Wadley Avenue and FM 868.

During the search, word arrived that an anonymous telephone call had placed Kristy in California. The caller was to call back with the exact location.

However, police this morning said the man had never called back and nothing had come of the tip.

Previous rumors had placed Kristy in Long Beach, Calif., with an ex-boyfriend, but police have disproved that theory.

Kristy was last seen by friends at the Dimensions Club. She reportedly left her shoes and coat at the table while dancing and never returned.

When last seen she was wearing Levi's, white blouse and purple checked vest.

Conference committee considering tax cuts

WASHINGTON (AP) — A new tax break of up to $400 a year for savers is a step closer to reality today, and across-the-board tax cuts for individuals and corporations could be just around the corner.

Despite opposition from the Carter administration, a Senate-House conference committee working on a "windfall" tax on the oil industry agreed Wednesday:

—On a two-year trial, starting in 1981, for a provision that would exempt from income taxes up to $201 of interest or dividends earned each year from savings accounts, stocks, savings bonds and other investments. A couple filing a joint return could avoid taxes on $400 of such earnings.

—That 60 percent of the revenues from the "windfall" tax should be set aside for income-tax cuts. The tax is estimated to produce $227.3 billion in the 1980s; that would mean $136 billion for tax cuts.

The timing and shape of any tax cut would have to be decided in subsequent legislation. But the agreement opens the door for a tax reduction of around $16 billion as early as Oct. 1.

That same agreement would earmark an additional 25 percent, or about $5y bills. Tor helping lower-income Americans pay their energy bills. The other $34 billion would finance improvements in the nation's transportation system and encourage home and business energy conservation and development of non-oil fuels.

The conferees' agreement would accommodate major parts of Carter's 10-year energy program. But their insistence on earmarking the lion's share of the money for tax reductions likely will mean other energy projects may have to be financed out of income taxes, rather than from the new "windfall" tax.

With the support of the Carter administration, the conferees voted to extend through 1992 the current four-cent-a-gallon tax exemption allowed gasohol. That and other parts of a gasohol-incentive package would cost the treasury about $2 billion in lost taxes in the 1980s.

Still to be considered by the conferees are several Senate-passed tax credits designed to help businesses make better use of energy. An effort on the House floor to force House conferees to accept the Senate's $25.6 billion package of energy credits for individuals and businesses failed Wednesday on a 207-195 vote.

The conferees had agreed earlier to delete most of the Senate-approved credits for home energy conservation. The effort on the House floor, led by Rep. Norman D'Amours, D-N.H., grew in part from the conferees' rejection of a credit of up to $300 for the purchase of wood-burning stoves.

Hospital trustees hear happy financial report

By DAVID CAMPBELL
Staff Writer

Midland Memorial Hospital trustees smiled Wednesday when they discovered the hospital "was in the black" for January.

According to the financial committee's report, the hospital made a "profit" of $3,000 last month. In addition, the charge-off expenses which include bad debt expenses and indigent care services were $56,570.

In December, the bad debt expense was recorded at $88,000.

Also, the hospital used only $58,000 of the $130,000 transferred for February from the Midland County Hospital District.

The $72,000 balance was returned to the district. However, the trustees approved a request for $100,000 to be transferred from the district for March.

The committee also reported that Medicare sent a $165,000 tentative reimbursement check for Medicare services rendered for the fiscal year ending Sept. 30, 1979.

In the future, it was reported, Medi-

(See HOSPITAL, Page 2A)

INSIDE TODAY

√ **IN THE NEWS:** Texas S&L League reports 21 percent drop in home loans.....6A

√ **SPORTS:** Chaparrals face Odessa College tonight on the Wranglers' court.....1C

√ **LIFESTYLE:** Local groups to sponsor ERA luncheon program.....1B

√ **POLITICS:** Little discord surfaces in debate among Republicans.....6B

Around Town.....1B	Dear Abby.....2B	Obituaries.....6A
Bridge.....7C	Editorial.....4A	Oil & gas.....1D
Classified.....3D	Entertainment.....9C	Solomon.....10B
Comics.....4B	Lifestyle.....1B	Sports.....1C
Crossword.....4B	Markets.....8B	TV Schedule.....7A

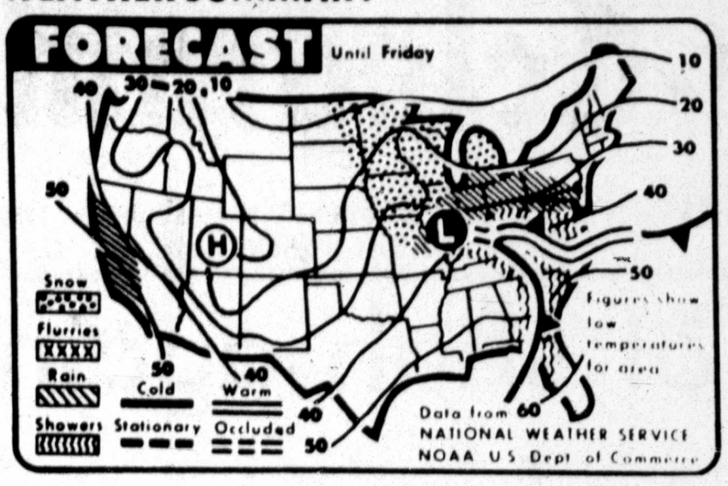
Outside

Windy Friday with continued blowing dust. Details on Page 2A.

Service

Delivery	682-5311
Want Ads	682-6222
Other Calls	682-5311

WEATHER SUMMARY



Rain is expected until Friday morning for most of California. Snow is forecast from the eastern Dakotas to the upper Great Lakes and Midwest. Rain is forecast from the central Midwest to the mid-Atlantic region. Showers are forecast for the Ohio Valley and southern coastal states. The northern tier of states will be cold but most of the country will be milder. (AP Laserphoto Map)

Midland statistics

WEATHER FORECAST

Windy Friday with continued blowing dust. Partly cloudy tonight. Low tonight in the low 40s. High Friday in the low 70s. Winds tonight westerly, 10-15 mph. Winds increasing again to 20-30 mph and gusty on Friday.

NATIONAL WEATHER SERVICE READINGS

Yesterday's High	71 degrees
Overnight Low	44 degrees
Sunset today	6:40p.m.
Sunrise tomorrow	7:24a.m.
Precipitation:	
Last 24 hours	0 inches
This month to date	0.29 inches
1980 to date	0.78 inches

LOCAL TEMPERATURES

6 a.m.	48	6 p.m.	67
7 a.m.	45	7 p.m.	68
8 a.m.	50	8 p.m.	60
9 a.m.	55	9 p.m.	59
10 a.m.	63	10 p.m.	56
11 a.m.	67	11 p.m.	57
noon	68	Midnight	56
1 p.m.	68	1 a.m.	54
2 p.m.	70	2 a.m.	50
3 p.m.	71	3 a.m.	50
4 p.m.	71	4 a.m.	48
5 p.m.	69	5 a.m.	48
		6 a.m.	48

SOUTHWEST TEMPERATURES

	H	L
Abilene	80	58
Denver	43	35
Amarillo	66	43
El Paso	62	48
Ft. Worth	86	55
Houston	76	65
Lubbock	68	48
Marfa	68	38
Okla. City	78	52
Wichita Falls	82	53

Texas thermometer

	High	Low	Pcp
Abilene	80	58	.00
Alice	89	66	.00
Alpine	71	M	.00
Amarillo	66	43	.00
Austin	83	51	.00
Beaumont	73	64	.00
Brownsville	80	66	.00
Childress	73	64	.00
College Station	70	63	.00
Corpus Christi	68	69	.00
Cotulla	M	M	.00
Dalhart	64	37	.00
Dallas	91	61	.00
Del Rio	91	52	.00
El Paso	62	48	.09
Fort Worth	86	55	.00
Galveston	66	61	.00
Houston	75	68	.00
Junction	84	47	.00
Longview	87	60	.00
Lubbock	68	48	.00
Lufkin	81	65	.00
Marfa	68	38	.00
McAllen	88	67	.00
Midland	71	47	.00
Mineral Wells	89	52	.00
Palacios	70	59	.00
Presidio	79	M	.00
San Angelo	80	54	.00
San Antonio	86	55	.00
Shreveport,La	85	60	.00
Stephenville	84	58	.00
Texarkana	84	59	.00
Tyler	88	60	.00
Victoria	79	63	.00
Waco	89	49	.00
Wichita Falls	82	53	.00
Wink	73	43	.00

Texas area forecasts

West Texas: Windy today and Friday with blowing dust South Plains. Partly cloudy with diminishing winds tonight. Widely scattered showers extreme southwest late today and tonight. Highs low 60s Panhandle to upper 70s extreme south. Lows mid 30s Panhandle and mountains to upper 40s south.

North Texas: Clear, windy and not quite as warm today. Fair and cooler tonight and Friday. Highs 76 to 84. Lows 42 to 52. Highs Friday 71 to 77.

The weather eslewhere

Wednesday

	Hi	Lo	Pcp	Otlk
Albany	46	13		cdy
Albu'que	54	38	.06	cdy
Amarillo	63	39		cdy
Anchorage	22	06		cdy
Asheville	49	35		cdy
Atlanta	53	40	.15	cdy
AtlanticCty	51	33		cdy
Baltimore	56	24		cdy
Birmingham	72	50	.09	cdy
Bismarck	28	21		sn
Boise	53	37	.27	rn
Boston	41	26		clr
Brownsville	80	63		cdy
Buffalo	47	32		cdy
CharlstnSC	64	47		cdy
CharlstnWV	49	38	.36	rn
Chicago	41	35		cdy
Cincinnati	43	36	.01	cdy
Cleveland	41	37		cdy
Columbus	41	38	.03	cdy
DalFt Wth	86	44		clr
Denver	43	33		cdy
DesMoines	36	34		rn
Detroit	40	34	.02	cdy
Duluth	35	30	.04	sn
Fairbanks	15	-08		cdy
Hartford	44	11		cdy
Helena	37	30	.03	cdy
Honolulu	80	62		cdy
Houston	75	64		cdy
Ind'apolis	41	34		cdy
Jacks'ville	73	41		cdy
Juneau	26	14	.01	sn
Kan'sCity	40	34		rn
LasVegas	62	50		sn
LittleRock	54	42	.01	cdy
LosAngeles	62	55	.42	rn
Louisville	47	39	.07	rn
Memphis	57	49		cdy
Miami	76	55		clr
Milwaukee	39	33		rn
Mpls-St.P	38	34		rn
Nashville	52	42	.01	cdy
NewOrleans	79	58		cdy
NewYork	51	33		cdy
Norfolk	58	34		cdy
Okla.City	74	34		clr
Omaha	34	32		rn
Orlando	78	46		clr
Philad'phia	52	26		cdy
Phoenix	66	53	.45	cdy
Pittsburgh	52	34		rn
P'tland,Me.	42	18		cdy
P'tland,Ore	52	40	.04	rn
RapidCity	56	32		sn
Reno	45	33	.01	rn
Richmond	65	33		cdy
St.Louis	48	38		rn
St.P.Tampa	72	45		clr
SaltLake	51	41	.19	rn
SanDiego	67	61	.27	rn
SanFran	56	50	.27	cdy
Seattle	47	40	.33	rn
Spokane	45	36	.16	rn
StSteMarie	34	32	.23	cdy
Tulsa	76	40		clr
Washington	62	33		cdy

Extended forecasts

Saturday Through Monday

West Texas: Mostly fair with minor temperature changes. Lows 30s north to 40s south. Highs 60s north to 70s south.

North Texas: Partly cloudy and warm with highest daily temperatures ranging from middle 60s to middle 70s and lows from upper 30s to upper 40s.

South Texas: Partly cloudy and mild Saturday anmd Sunday clearing and turning cooler Monday. Lows all three days will range from 50 in the hill country to near 60 south. Highs Saturday and Sunday will be mostly in the 70s and highs Monday will range from mid 60s north to the low 70s south.

Border states forecast

Oklahoma: Mostly fair through Friday. Cooler north today and most sections tonight. Highs low 60s north central to upper 70s southeast. Lows low 30s Panhandle to mid 40s southeast. Highs Friday upper 60s north to upper 70s south.

Louisiana: Considerable cloudiness with chance of showers or thunderstorms ending from northwest late today, becoming fair statewide tonight and Friday. Highs lower 80s except mid 70s coast. Lows 50s.

Reagan now convert to debating

BIRMINGHAM, Ala. (AP) — Now that he's a participating member of the Republican presidential debating society, Ronald Reagan concedes the latest confrontation didn't point up any sharp differences among the front-running candidates.

"I would have to be able to sit down and review the whole thing and try to remember what everyone said," Reagan told reporters when asked whether the debate had highlighted differences between him and his rivals for the 1980 GOP presidential nomination.

Reagan, who refused to debate fellow Republicans in Iowa because he said it would be divisive, joined six other GOP presidential candidates in an exchange in Manchester, N.H., Wednesday night before flying south to campaign in Alabama and Florida.

Did he think the debate had been divisive? a reporter asked the candidate, whose views on debating changed after he was upset by George Bush in the Iowa caucus straw poll.

"No," replied Reagan. "As I said, I learned that much from Iowa. I'm confident now this can be done and there's no divisiveness."

With the zeal of a recent convert, Reagan now appears willing to debate whenever a forum is offered.

He has accepted an invitation to debate Bush in Nashua, N.H., Saturday, three days before the Feb. 26 primary.

Reagan also will join Bush, Sen. Howard H. Baker Jr., and former Texas Gov. John Connally in a debate Feb. 28 at the University of South Carolina.

Most polls show Bush and Reagan in a close fight in New Hampshire.

Asked to evaluate his performance in the Manchester debate, Reagan replied, "I don't know there's any way to assess it."

The luck of the draw put Reagan at the end of the line of seven debators. "I might have thought that was an advantage," said Reagan.

But he added that while sitting on the stage at Central High School waiting for his turn to respond to the first question, "I kept hearing so much of my own answers coming back at me and so many of my own positions over the years coming back at me that by the time it got back to me, I was worried there wouldn't be anything left to say."

One question asked directly of Reagan was whether he would fire Treasury Secretary G. William Miller because of allegations Textron Corp. made payments to overseas officials while Miller headed the company. Miller has denied knowledge of the payments.

Reagan stopped short of saying he thought Miller should to be removed from his Cabinet post.

Later, when reporters asked whether he would have said more if time hand't run out, Reagan replied: "I would have said that had he been a member of my Cabinet, yes, I would have had him resign."

While saying he wasn't prejudging the case, Reagan said even the appearance of wrongdoing by high government officials must be avoided.

But then he added that such payments are common practice in many foreign countries and said the situation "ought to be looked into."

"Let us bring it out in the open so that it is not a bribe if you have to pay someone" to do business in certain countries, he said.

Asked whether he thought the two-man Nashua debate between himself and Bush was fair to other candidates, Reagan said any decision to expand the forum was up to the sponsor, the Nashua Telegraph.

"I was invited and I accepted," he said. "They can invite anyone they want. They can invite Jimmy Carter. I'd be delighted."

Secretary of State sees 'bright future'

By ED TODD
Staff Writer

Despite the pessimism that is gaining momentum over the land, the United States nevertheless faces a "bright future," speculated Texas Secretary of State George W. Strake in Midland on Wednesday.

"This country has a bright future," he asserted. "All we need is some leadership and people to back it up... and more prayer to ask God to provide for the survival of this country."

Strake was at Chaparral Aviation's hangar at Midland Regional Airport in speaking to about 180 Rotarians from five Rotary Clubs in Midland, Odessa and Andrews on the 75th anniversary of Rotary International and to mayors Ernest Angelo Jr. of Midland, Dick McManigle of Odessa and Maurice Simmons of Andrews.

Aside from boosting hope in the future of the land amid inflation and threatening recession, dwindling national confidence, an ever-encroaching government and a looming cold war, Strake offered a few boosts for Bill Clements, the laser-eyed Texas Republican governor, who put Strake, then a Houston businessman, into office in January 1979.

"He (Clements) sets goals that seem unreachable," such as cutting back on the state bureaucracy, and reaches them, he said.

And Strake cites Clements' accomplishments and goals, the passage of the tax-fighting Proposition 13 in California and the efforts of 37 state legislatures to cut taxes as signs of a new hope for America.

"I personally think that America's greatest days are ahead and not behind," said the Harvard-educated economist. "Sure, we face great problems, but we have faced greater problems in the past."

In those past years, dating from the American Revolution, great men such as George Washington, Benjamin Franklin, Abraham Lincoln and Franklin D. Roosevelt have bailed the nation out of deep trouble, he said.

Strake cited sprawling government and dwindling national confidence as two flaws in America of today.

"Government can and should do much to help, especially in those problems statewide and national" in scope. But it is getting too big, he charged.

"The government lacks the confidence of the American people," he said. "The federal government has grown too much.

"We don't need more economy in government," Strake said in a slip of speech and quickly righted himself. "We need more economy in government, but we don't need more government in the economy."

Strake lauded free enterprise, along with a resurgence of national confidence and prayer, as the salvation of the United States.

"We believe in the equality of opportunity, and we believe in seizing every opportunity to improve ourselves and our community."



Texas Secretary of State George W. Strake speaks on the virtues of free enterprise and on a dire need for renewed national confidence at a gathering of Midland, Odessa and Andrews Rotarians at the 75th anniversary celebration of Rotary International Wednesday at Midland Regional Airport. (Staff Photo by Mike Kardos)

Candidates chastizing reporters

MANCHESTER, N.H. (AP) — Two Republican presidential hopefuls are wondering why the really important questions don't get asked during campaign debates.

Why, for example, the emphasis on "Big Mo?"

"Big Mo" was first spotted by George Bush after his upset victory over Ronald Reagan in the Jan. 21 Iowa caucuses. The victory gave Bush's quest for the presidency "momentum," he declared, and "Big Mo" has accompanied the former CIA director on the campaign trail ever since.

"All I hear about is momentum," complained Kansas Sen. Bob Dole during Wednesday night's debate in New Hampshire. "I hear talk about 'Little Mo' and 'Big Mo' and I don't know who's who.

"I think it's time we address the issues," Dole said.

"Frankly, I don't get any questions about that (the issues) from the press," said former Texas Gov. John Connally.

Dole and Connally brought up the issue as they lamented what they consider the low caliber of questions from reporters during the campaign.

Dole, whose presidential bid is lagging, complained that reporters keep asking him about public opinion polls and those perceived as the GOP front-runners — Bush and Reagan. Connally cited similar problems.

Fred Wright will seek re-election as trustee



Fred S. Wright Jr.

Fred S. Wright Jr., Midland College trustee, announced today he will seek re-election to the Midland College Board of Trustees, Place 2, in the April 5 election.

Wright, a retired Mobil Oil Co. executive, was appointed to the board in 1972 when Midland College was formed. He has served as both secretary and vice president of the board and as a member of several appointed board committees.

"My service with the Board of Trustees during the formative period of Midland College has been one of my most cherished activities," he said.

"While Midland College has made great strides since it began operating as a separate entity in 1973, there is still much to be done and I would like to continue with the growth of the college for the next six years.

"Now that I am retired, I can devote full time to my duties as college trustee," he added.

"Midland College is a very important asset to this community. I would like to see the college's involvement with the community become strengthened, the various vocational and technical programs kept strong, and our reputation as a first-quality community college become even better."

Wright is a graduate of Midland High School and New Mexico Military Institute. He received his bachelor's degree in petroleum engineering from the University of California at Berkerly.

He has served as director of the Midland Junior Achievement, Midland Symphony, Midland Petroleum and Midland Racquet clubs. Wright has also served as western region chairman of the Oil Information Committee.

Car-motorcycle crash injures Midland man

A 37-year-old Midland man was listed in satisfactory condition in Midland Memorial Hospital this morning following a car-motorcycle accident Wednesday afternoon.

The accident occurred at 3:05 p.m. on FM 307, 120 feet east of the Midland city limits.

According to a Department of Public Safety spokesman, Christine Walker of Midland was westbound on FM 307. Luther Bice, 37, of 2309 Cloverdale Road was eastbound. Ms. Walker was attempting to turn south into a grocery store parking lot when the two vehicles collided.

Bice was taken to Midland Memorial Hospital and admitted with a broken ankle.

The accident was investigated by Trooper Jim Swain.

Census taker hopefuls locked out of city hall

Due to a miscommunication, some of the Midlanders who showed up Tuesday night at Midland City Hall to take the tests necessary to become a census taker may have found the doors locked.

However, Jerry Butler, field operation assistant for employment for the Lubbock regional Bureau of the Census, has asked those individuals who might have been locked out of city hall to please come on the next testing night.

The next series of tests will be offered at Midland City Hall's basement conference room at 6 p.m. Monday, she said. And, Ms. Butler added, city hall's north door will be unlocked at that time.

She also apologized for the inconvenience.

High winds continue

Winds gusting up to 61 mph that rocked Midland on Wednesday are expected to continue at least through Friday, according to the National Weather Service at Midland Regional Airport.

And those high winds, which brought blowing dust to the Tall City Wednesday, will bring more blowing misery for Midlanders Friday, the weather service is predicting.

Wednesday's peak gust was 61 mph, recorded at 2:48 p.m., according to the weather service. But gusts during the day ranged from 47 mph to 61 mph.

Most winds Wednesday were steady at 30-40 mph.

The forecast, meanwhile, calls for partly cloudy skies tonight with windy conditions and blowing dust through Friday.

Winds should decrease to 10-15 mph late this afternoon and tonight, but will increase to 20-30 mph and be gusty again on Friday. The winds should blow out of the west, the weatherman said.

Low temperature tonight should be in the low 40s and the high on Friday should be in the low 70s.

Wednesday's high temperature was 71 degrees, compared to the record high reading for that date of 82 degrees, set in 1972.

Low reading this morning was 44 degrees. Record low for this date is a chilly 16 degrees, recorded in 1939.

The high wind gusts have not been confined to Midland, however. One unofficial report from Andrews indicated that winds there Wednesday gusted up to 65 mph.

And in Lamesa this morning, weather-watchers reported that high winds already were lifting sand into the sky.

At Rankin, however, not quite as much wind was blowing, but Crane and Odessa also reported high winds and blowing dust.

Hospital trustees discover rare 'profit' for January

(Continued from Page 1A)

care will reimburse the hospital 85 percent for services offered to the program's patients. This will mean a possible cash flow of $255,000, the trustee's finance committee predicted.

Before this change, Medicare reimbursed the hospital 80 percent.

The reason for the hospital's good financial standing in January, the committee explained, is that an average of 132 patients per day were being admitted to the hospital.

In December, the average patient load per day was recorded at 125.

In other action, MMH trustees approved the City Council's plan to close Ohio Avenue from Garfield Street to N Street to allow for parking and construction of the Allison Permian Basin Cancer Therapy Center on the east side of the hospital.

Also, trustees learned three radiologist oncologists (physicians specializing in the treatment of cancer by radiation) have been interviewed for the directorship of the cancer center.

However, no selections for the directorship have been made.

Trustees discussed how the cancer center's organization should be structured and Trustee Mickey Cappadonna suggested the center should be viewed as another department of Midland Memorial Hospital and not as a separate organization.

In addition, the legal framework for the cancer center operation was discussed, but no action was taken pending further research.

In final action before going into an executive session, trustees approved the use of hospital facilities by Dr. David Lee Thorn, Dr. Thomas Francis O'Meara and Dr. Robert John Denton. This approval allows Drs. Thorn, O'Meara and Denton to practice medicine in the hospital.

No action was taken in the executive session.

Escape escaped notice

Apparently, it temporarily escaped the notice of the Midland County Sheriff's Office.

"It" being the escape of Bill Bennett, who, last June, told officers his grandmother in Luling had died. Bennett asked permission to attend the funeral services and then never returned. Subsequent investigation showed that his grandmother was alive — and lived in Houston, not Luling.

And today, lo and behold, an entry on the blotter at the Sheriff's Office, reads: "LATE ENTRY — Midland County Jail inmate released on funeral leave on 6/21/79 and failed to return. See report."

According to a spokesman at the Sheriff's Office, somehow the escape failed to get on the blotter back in June and someone just recently pointed it out. So, it was put on the blotter as a late entry.

Bennett was recaptured in January in Orange County, and Midland County is awaiting extradition.

But it may take awhile, said Midland County Sheriff Dallas Smith, because Bennett has a few charges to answer to in Orange County.

Bennett's time off previously accumulated for good behavior has been cancelled.

Cattle prod use claimed

DETROIT (AP) — Electric cattle prods have been used by police on numerous prisoners in Detroit's 2nd Precinct since early 1979, a Detroit newspaper says.

Quoting unidentified police sources, the Detroit Free Press reported in today's editions that officers assigned to the 2nd Precinct have told police investigators that at least two prods have been seen in use at the precinct and that they were used to wake up drunks and other prisoners.

The police department also has received complaints recently from people who claim to have had cattle prods used on them, which has led the department to consider expanding its investigation to discover whether prods have been used in other precincts, the newspaper said.

Charges that police had used cattle prods on prisoners came to light shortly after a 39-year-old prisoner was found dead in his 2nd Precinct cell Feb. 3.

An autopsy showed that the prisoner, Edgar D. Smith, also known as Fred Warren, died of a ruptured spleen caused by a blow from a blunt instrument.

A police official said an unsuccessful attempt to revive Smith was made, allegedly involving the use of a cattle prod, the newspaper reported.

A 36-year-old police officer, John Pawlak, was suspended without pay and is charged with manslaughter in connection with Smith's death, authorities said.

Deputy Chief Joseph Areeda, who is in charge of the 2nd Precinct and other west side precincts, refused to comment on the charges Wednesday.

Eljay Bowron, who heads up the 180-officer 2nd Precinct, was on vacation and could not be reached for comment.

However, Inspector John Zwiller, who is acting commander in Bowron's absence, denied ever seeing a cattle prod at the precinct.

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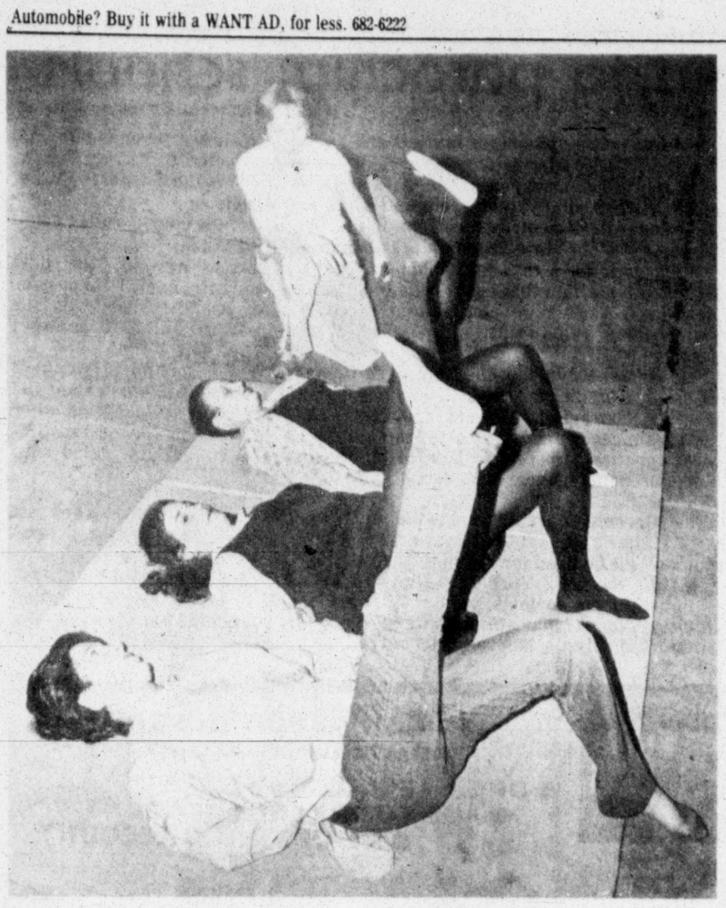
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Getting in a few minutes of prenatal exercise and some advice from teacher Penny Sawyer, top, are, from the top, Mrs. Jerry Gray, Susan Haselton-Barr and Mrs. Jack Swallow. The group is part of an exercise class for expectant mothers given by the Parks and Recreation Department beginning March 4. The 50-minute class will meet at noon Tuesdays and Thursdays in the city gymnasium, 300 Baldwin St., for six weeks. Fee is $12 and doctor's permission is required. For more information call 683-4281, extension 281. (Staff Photo)

Kennedy trying to outflank Jerry Brown

NASHUA, N.H. (AP) — With only six days left until the New Hampshire Democratic presidential primary, Sen. Edward M. Kennedy is stressing his oppostion to nuclear power in what aides say is an attempt to outflank California Gov. Edmund G. Brown Jr., on the isssue.

Declaring that nuclear power "has become an idea whose time has past," Kennedy repeated his call Wednesday for a plan that would enable existing nuclear power plants to be closed down by the end of the century as alternative energy sources become available.

"It is time to stop the rush toward nuclear power and to reverse our reliance on it. It is time to end the licensing of new reactors and conduct a case-by-case review of current plants to insure their safety," Kennedy said in a campaign speech to a college audience in Concord.

He also accused President Carter of failing to control the arms race.

"We may soon reach the awful moment when an obscure ruler, in an unstable country, in the midst of a local quarrel, will possess and use the power to trigger a nuclear confrontation that could bring the end of the world," he said.

Kennedy said the administration has given military and economic aid to Pakistan "without pressuring for safeguards" against the spread of nuclear weapons.

The Massachusetts senator scheduled several campaign stops today in his home state, which holds its primary March 4.

Kennedy has become more and more critical of the nation's reliance on nuclear power as he has pressed his bid to wrest the Democratic presidential nomination from Carter.

One aide said Kennedy decided to devote a speech to the issue because of strong anti-nuclear sentiment in New Hampshire, where the construction of the Seabrook Nuclear Power Plant has become a nationwide symbol for anti-nuclear groups.

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Jury rules wiring not cause of supper club fire

COVINGTON, Ky. (AP) — After 36 days of testimony and five hours of debate, jurors hearing the first case stemming from the Beverly Hills Supper Club fire concluded aluminum wiring was not to blame for the 1977 blaze that killed 165 people.

"It's disappointing, that's all I can say," Ron Schuman, whose wife and four friends were among the victims of the fire, said after the verdict was handed down Wednesday. "I thought we had it."

"We're very happy," said Alex Rose, who had presented final defense arguments. "There's no way you can measure the thousands of hours that we've put in."

The defendants in the case were 22 aluminum wire and electrical device manufacturers and an independent testing laboratory. The trial was seen as significant litigation in the area of products liability, and was the first jury test in a case stemming from the Memorial Day weekend blaze. All other cases have been settled out of court or are pending.

If the jury had returned a guilty verdict, a second phase of the trial would have been necessary to determine if companies on trial had conspired to cover up alleged problems.

Stanley Chesley, attorney for the plaintiffs — representatives of those who died in the fire and many of the persons injured — said the verdict would have to be evaluated before any decision could be made on whether to appeal.

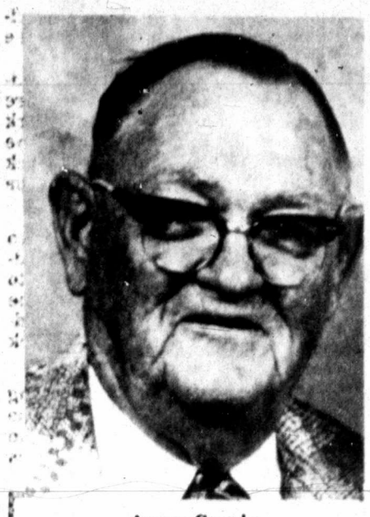
"We felt strongly that aluminum wiring was at fault. We still feel that way, but the jury has spoken," Chesley said. "This is a setback, but we feel that we must do everything we can for the people in the class."

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DEATHS



Angus Garvin

Angus Garvin

Services for Angus Garvin, 79, 1207 S. Belmont St., were to be at 10 a.m. today in Newnie W. Ellis Funeral Home chapel with the Rev. Ross Payne, pastor of Cottonflat Baptist Church, officiating.

Burial was to be in Resthaven Memorial Park.

Garvin died early Tuesday in a Midland hospital following an extended illness.

He was born Jan. 23, 1901, in Midlothian, spent his early life in Nolan County, and met and married Willie Rhodes in Dora.

Garvin worked on a ranch at Merkel before he moved to Midland in 1941. In Midland, he was in the laundry business and worked for CJM Packing and Webb Davis Fruit Co. before he retired in 1961.

He was a member of Cottonflat Baptist Church.

Survivors include his wife, Willie; three sons, John A. Garvin of Huntington, W.Va., Charlie B. Garvin of Starr, S.C., and Jimmie F. Garvin of Midland; four daughters, Evelyn Henley and Juanita Johnson, both of Midland, Christine Webb of Miami, Okla., and Annie Jones of Buffalo Gap; a sister, Stella B. Jones of Phoenix, Ariz; 29 grandchildren; 40 great-grandchildren; a great-great-grandchild; and several nieces and nephews.

Pallbearers were to be Eddie Henley, Jerry Henley, James Newton, William Newton, Chuck Garvin and Dickie Adams.

Joe Ed Crawford

BIG SPRING — Services for Joe Ed Crawford, 38, of Fort Worth, formerly of Big Spring, will be at 10:30 a.m. Friday in Nalley-Pickle Rosewood Chapel here with burial in Mount Olive Memorial Park.

He died Saturday in Fort Worth.

Crawford was born Jan. 22, 1942, in Big Spring. He had taught art in Fort Worth from 1966 to 1970 and had lived in Big Spring for the past seven years before returning to Fort Worth last September. He was a member of the Church of Christ.

Survivors include his parents, Mr. and Mrs. Harold Crawford of Coahoma; two brothers, Preston Crawford of Big Spring and Jackie Crawford of Sand Springs; and a sister, Judy Rogers of Big Spring.

J.B. Price

Services for J.B. Price, 50, 1506 S. Loraine St., will be at 10 a.m. Friday in South Memorial Baptist Church with the Rev. Jimmy Stovall, pastor, officiating. Burial will be in Fairview Cemetery, directed by Newnie W. Ellis Funeral Home.

Price died Tuesday in a Big Spring hospital following an extended illness.

He was born June 13, 1929, in Coleman, grew up at Melvin and served in the U.S. Army during the Korean conflict.

In 1975, Price moved from Big Spring to Midland, where he operated a service station.

Survivors include his wife, Mary Jo; two sons, Clifton Price of Haughton, La., and Lloyd Price of Little Elm; two daughters, Mary Jane Garcia and Carol Washburn, both of Midland; a sister, Ruby Holloway of Midland; and four grandchildren.

SCOTUS bends on state aid to parochial schools

WASHINGTON (AP) — A deeply divided Supreme Court, citing the need to sacrifice "clarity and predictability for flexibility," has given states more authority to help parochial schools.

By a 5-4 vote Wednesday, the court upheld a New York law that provides up to $10 million a year in direct cash aid to private schools — most of them church-affiliated. The money is reimbursement for teacher time spent in giving and grading state-required tests.

In 1977, the high court allowed Ohio to provide state money to parochial schools if students, rather than the schools themselves, were the beneficiaries.

But until Wednesday, the court had never approved direct payment to non-public schools without neutral organizations serving as buffers to ensure the constitutionally required separation of church and state.

"None of our (previous) cases requires us to invalidate these reimbursements simply because they involve payments in cash," Justice Byron R. White wrote for the court Wednesday.

Since 1973, a series of Supreme Court rulings on aid to parochial schools has provided a confusing patch-quilt — some forms of aid are allowed, others are not.

"Our decisions have tended to avoid categorical imperatives and absolutist approaches," White said. "This court sacrifices clarity and predictability for flexibility."

White's opinion was joined by Chief Justice Warren E. Burger and Justices Potter Stewart, Lewis F. Powell Jr. and William H. Rehnquist.

In a dissenting opinion for himself and Justices William J. Brennan Jr. and Thurgood Marshall, Justice Harry A. Blackmun objected to "direct aid for ostensibly secular purposes." He said any such aid has the primary, impermissible affect of advancing religious-affiliated schools.

In a separate dissent, Justice John Paul Stevens said the court's ruling could encourage bolder state attempts to help parochial schools.

"In groping for a rational to support today's decision," he said, "the court has taken a position that could equally be used to support a subsidy to pay for (parochial) staff time attributable to conducting fire drills or even for constructing and maintaining fireproof premises in which to conduct classes."

Sen. Daniel Moynihan, the New York Democrat who is seeking a system of federal tax credits for parents who pay parochial school tuitions, called the ruling "encouraging." He said it suggests "there are other services and other circumstances which would also lead a majority of the court to find constitutional sanction for state or federal reimbursement of costs associated with education in non-government schools."

The Supreme Court struck down a predecessor to the current New York law in 1973 after ruling it authorized state financing of teacher-prepared tests which might be used for religious instruction.

In 1974, the New York Legislature enacted a revised law limiting cash reimbursements to tests prepared by the state. The new law also added provisions for regular state audits to make sure parochial schools are being reimbursed only for non-religious operations.

Indian Guides hold annual derby race

Some 83 miniature race cars built by fathers and sons from 13 Indian Guide tribes participated in the annual YMCA Inidan Guides derby race Saturday.

Winner from the 6-year-old age group was Michael Bruner of the Taos Tribe; 7-year-old winner was Ian Thomas of the Ute Tribe; 8-year-old winner was Scott Grant of the Tejas Tribe; and 9-year-old winner was Mark Lane of the Mohican Tribe.

This year's Shifting Bull Award for most unique design went to 8-year-old Seth Randle of the Hopi Tribe.

The YMCA Indian Guides is a father-son program based on the culture of the American Indian. Boys in grades one through four are eligible to participate. Future events planned include an auto rally and campouts at Brownwood State Park and Davis Mountain State Park.

More information may be obtained by calling Gene Babon at the Central YMCA, 682-2551.

Carriker receives 40-year sentence

BIG SPRING — Richard Allen Carriker, 27, of Los Angeles, Calif., was sentenced Wednesday to 40 years in the state penitentiary in 118th District Court here after pleading guilty to stabbing James Hart Dec. 3, 1979.

Carriker was charged with aggravated robbery with serious bodily injury.

The incident occurred near Interstate 20 east of Big Spring. Hart received a serious abdominal wound and a neck wound that left him paralyzed. The elderly man is in serious condition in a Washington hospital. His pickup truck was taken in the incident.

District Attorney Rick Hamby said the sentence was the minimum he would agree to in a plea bargaining situation.

Gov. Clements paroles five persons convicted of Midland area crimes

Austin Bureau

AUSTIN — Five persons convicted of crimes in the Midland area have been paroled by Gov. Bill Clements on recommendations of the Texas Board of Pardons and Paroles.

One other person had his parole revoked.

Earl E. Farris, convicted of burglary of a building with intent to commit theft in Midland County March 16, 1978, was paroled to Harris County after serving and earning three years of a three-year sentence.

Russell K. Montgomery, convicted of theft over $200 in Ector County Feb. 14, 1979, was paroled to Ector County after serving and earning one year of a four-year sentence.

Oscar G. Subia, convicted of burglary of a vehicle with intent to commit theft and burglary of a habitation with intent to commit theft in Ector County April 24, 1978, was paroled to Ector County after serving and earning three years and one month of a 10-year sentence.

Jerry M. Wilson, convicted of delivery of heroin, possession of heroin and forgery in Ector County July 19, 1974, was paroled to Ector County after serving and earning 11 years and one month of a 35-year sentence.

Parapsychology pioneer, Rhine, dies at age 84

HILLSBOROUGH, N.C. (AP) — Dr. Joseph Banks Rhine, who coined the term "extrasensory perception" and endured years of skepticism because of his research in parapsychology, has died at the age of 84.

"The work that everyone around the world is doing is only expanding on the map that he had drawn for us," Dr. K. Ramakrishna Rao, director of the Institute for Parapsychology that Rhine founded, said after the death Wednesday of the pioneering researcher.

Rhine and his wife, Louisa, came to Duke University in 1927 to begin research in parapsychology. In 1933, he shocked the scientific world with the results of studies of unexplained human behavior. In an experiment at Duke, a divinity school student was able to predict with 40 percent accuracy the symbols on cards being flipped in a building 100 yards away.

Rhine said such experiments proved that man had access through an "extrasensory" factor to knowledge, facts and ideas other than those in his own memory.

His experiments were immediately attacked by the American Psychological Association, which accused him of faulty research and inconclusive evidence.

"We lived with the criticism," recalled Dorothy H. Pope, an associate of Rhine's for 41 years and editor of the Journal of Parapsychology.

"Dr. Rhine was not impervious to it, but he wasn't bothered by it. He'd say, 'We haven't got time for this stuff. We've got research to do,'" Ms. Pope said.

Texas Savings, Loan League reports home loans dropped 21 percent during 1979

AUSTIN, Texas (AP) — Home loans in Texas dropped 21 percent last year as savings associations lent $1.6 billion less than in 1978, a Texas Savings and Loan League report shows.

League officials say they have little hope of improvement soon because consumers are seeking fewer mortgage loans and savings are shifting into high-interest accounts.

"The consumer is hollering calf rope," said Pat Malone, administrative vice president of the league.

Kaplan, Smith & Associates Inc. of Pasadena, Calif., did the report for the league.

The report shows deposits grew 10.3 percent during the year — from $22.8 billion to $25.2 billion — but not as fast as the 13.2 percent inflation rate.

Savings shifted dramatically from low-interest passbook accounts and long-term certificates of deposit to high-interest, short-term jumbo CDs and money market certificates.

Malone said lenders are squeezed between what the money market dictates they pay to attract savers and what homebuyers are willing to pay for loans.

Kaplan, Smith & Associates surveyed lenders with 44 percent of Texas savings and loan assets to get a closer picture of the situation for the league.

Between September and December, passbook and long-term CD deposits dropped $551 million at savings and loans surveyed, while jumbo CDs and money market certificates rose $773.9 million.

Hispanic-American activists, ministers promoting Lenten fast for attention to their 80s civil rights

WASHINGTON (AP)—A group of Hispanic-American activists and ministers are promoting a Lenten fast in hopes of bringing attention to their civil rights movement during the 1980s.

The fast started Ash Wednesday in at least six cities and will end on Easter Sunday, April 6.

"We're not fasting to get somebody to do something. It's an expression of a sense of how we're going to be working in the future," Raul Yzaguirre, president of the National Council of La Raza said at a news conference.

"It's in preparation for some glorious events to come," he said.

Pablo Sedillo of the U.S. Catholic Conference said Lent was selected to promote fasting for civil rights because of the historically important part religion plays in Hispanic culture.

Participants in the fast are being encouraged to choose their own method, either using a liquid diet for the entire 47 days, choosing a particular week, designating one or two days a week, or going without a particular meal.

The fast started today in Washington, New York, Miami, Chicago, Los Angeles and San Antonio, Texas.

Buford wins two titles at Toastmasters meeting

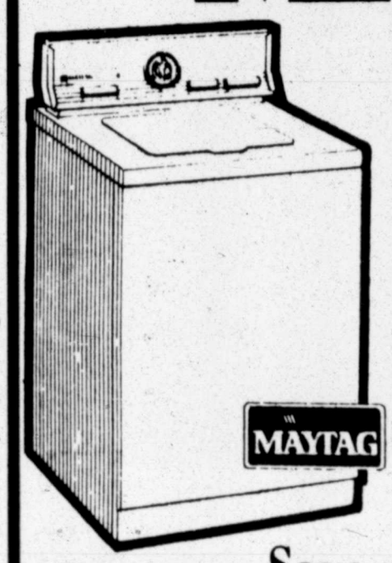
Tom Buford walked off with two speech titles today when the Tall Town Toastmasters met in Carrow's Restaurant.

Buford was named best speaker and best table topic in extemporaneous speaking during one round of the Toastmasters spring contest.

Other winners were George Vallas, most improved speaker; Roger Freidline, second best speaker; and L.B. Sawyer, best evaluator.

The public is invited to the meetings. Contest speeches will continue for several weeks.

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Today's opening stock market report

New York Exchange

NEW YORK (AP) — Today's selected national prices for New York Stock Exchange issues:

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A						
ACF	2.24	7	121	39¾	39½	39¾ + ⅜
AMF	1.24	6	850	14½	d14	14¾ — ⅛
AM Intl	.28		481	17⅛	16¾	17⅛ + ⅛
ASA	3.15e		1540	48¾	45	48¾ + 2¾
AbbtLb	1	13	423	38⅞	38⅜	38⅝ — ⅛
AetnLf s	1.80	5	788	33½	32⅝	33 — ⅜
AirPrd	.80	11	94	40	39⅜	39¾ — ⅛
Akzona	.80	7	179	15	14⅝	14¾ — ⅛
AlcanA	2.40	6	686	58⅝	58⅜	59 + ⅜
AlgLud	1.40	5	101	35¾	34⅞	35⅛ + ⅜
AlgPw	1.80	6	190	14¼	14⅛	14¼
AlldCh	2		646	57⅝	56½	56⅝ — ⅛
AlldStr	1.70	5	68	21¾	21⅛	21¼ — ⅛
AllisCh	2	5	352	28⅝	28⅛	28⅜ + ⅜
Alcoa	3.20	5	966	67⅛	66⅜	66⅝ — ⅛
Amax s	2.40	8	1011	53½	52⅛	53½ + 1⅛
AHess	1.60	5	1196	59⅜	56⅜	59 + 2½
AmAir	.40	3	181	10½	10⅞	10⅜
ABrnds	5.50	5	144	65	64¼	64¾ + ⅛
ABdcst	1.60	8	544	34⅜	33⅜	33⅝ — ⅛
AmCan	2.90	5	226	32⅝	32	32⅜ + ⅛
ACyan	1.60	10	5123	35⅞	34⅛	35
AEPw	2.22	7	753	17	16⅝	16⅞ + ⅛
AmExp	1.80	6	1047	30¼	29	30 + 1
AFamil	.60b	4	146	10½	9⅜	9⅝ — ⅛
AHome	1.60	10	1186	25⅞	25⅛	25⅝ — ⅜
AmHosp	.80	11	615	30⅞	30⅛	30⅜
AmMotrs	.07e	4	467	8½	8⅜	8½ — ⅛
ANatR	3.20	8	291	50¾	50⅛	50⅜ + ⅛
AStand	3.60	6	252	55⅛	54⅜	54⅝ + ⅛
ATT	5	6	6027	50⅜	d49⅞	50 — ⅛
AMFInc	1	12	611	39⅛	38⅜	39⅛ + ⅛
Ampex	.20	14	4072	u28⅜	27¼	28⅛ + ⅛
Anchor s	1.20	5	111	17⅛	16½	16⅝ — ⅛
ArchrD	.20b	15	769	35	33⅜	34⅛ + 1⅛
ArizPS	2	6	220	16⅜	16	16⅛
Armco	1.50	6	205	30¼	29⅝	30 + ⅛
ArmCk	1.10	4	698	15⅛	14⅝	14⅞ — ⅛
Asarco	1.40a	6	2017	54⅞	49½	54¼ + 3⅜
AshlOil	2.20	6	104	38⅞	37⅜	38⅜ + ⅛
AsdDG	1.50	6	283	19⅜	18⅝	19¼ + ⅛
AtlRich	3.40	11	2023	104	96⅜	104 + 6⅛
AtlasCp		10		19¼	18⅝	19 + ⅛
AvcoCp	1.20	3	363	24½	23⅞	24⅛ + ⅛
Avery	72	9	89	22	21⅜	21⅞ + ⅛
Avnet	.80	8	857	30⅜	29⅝	30⅛ + 1⅛
Avon	2.80	8	1063	35	34⅜	34⅞ + ⅛
B						
BakrInt	.60	20	488	67⅛	66	67⅛ + 1⅛
BallyMf s	10	21	1502	31	29⅜	30⅛ + ⅛
BallGE	2.40	6	160	20½	d19⅞	19⅞ — ⅛
BangPnt	.80	5	82	29¼	28⅞	29⅛ + ⅛
BnkAm	1.32	5	856	23	22½	22½ — ⅛
Bausch s	1	12	614	38	37	37⅜ + ⅛
BaxtTrv	.64	12	1314	40⅛	39⅝	40 + ⅛
BeatFd	1.20	7	921	20	d19½	19⅝ — ⅛
Beker		8	69	15⅛	14⅝	15⅛ + ⅛
BellHow	.96	10	213	28⅝	28	28⅝ + ⅛
Bendix	2.84	7	262	51⅞	51	51⅞ + ⅛
BenfCp	2	5	157	21½	20½	20⅝ — ⅛
BengtB		36	2540	11½	10¼	11½ + ⅛
BestPd	24	6	437	18⅛	18⅛	18⅛
BethSt	1.60	4	519	24¼	24⅛	24⅛
BlackDr	.70	9	1440	21⅜	20¾	21⅛ + ⅛
BlckHlf	1.60	9	104	25⅜	25	25 — ⅛
Boeing s	1.80	8	1855	64	62½	63⅝ + 1⅝
BoiseC	1.50	6	401	39⅜	38⅜	38⅝ — ⅛
Borden	1.82	5	286	23½	22⅝	23⅛ + ⅛
BorgW	2.30	6	86	41⅜	41⅛	41⅜ — ⅛
BosEd	2.72	6	124	20⅜	20½	20⅜ — ⅛
Braniff	.20		334	9¼	8⅜	8⅜ — ⅛
BristM	1.44	10	1412	33⅞	32⅝	33⅝ + 1
BritPet	1.02e	8	235	37⅛	36⅜	37
Brnswk	.90	6	5266	14½	14	14⅛ — ⅛
BucyEr	.88	8	213	21½	21	21⅜ — ⅛
BunkR	1.20	8	37	27⅞	27¼	27⅞ + ⅛
BurlInd	1.40	7	357	18	17⅜	17⅞
BurlNo	2.10	9	687	72¾	70	72⅛ + 2½
BrnsRl		24	805	8	7⅞	8⅛ + ⅛
Burrgh	2.60	10	581	76⅝	75⅛	76⅛ + ⅛
C						
CBS	2.80	7	88	52	51⅛	52 + ⅜
CPC	3	9	368	65	64⅛	64⅜ + ⅛
Caesars s		24	700	16⅛	15⅞	16⅛ + ⅛
CmRL g s	.60a		588	31⅛	29⅜	31⅛ + ⅛
CamSp	1.90	7	76	28⅜	28⅛	28⅜
CarPw	2.08	9	487	16½	16¼	16½ — ⅛
CartHw	1.10	6	79	16	15⅝	15⅞ + ⅛
CastlCk	.80b	12	651	14½	14¼	14⅜ + ⅛
CatrpT	2.10	10	572	56	55⅜	55⅝
Celanse	3.20	5	127	45⅝	45	45⅛ + ⅛
CenSoW	1.50	5	653	12¼	d11⅞	11⅞ + ⅛
CentrDat	1b	13	283	40⅜	39¼	40¼ + 1
Cpt teel		90	10	57	13¾	d13⅛	13⅜
CessAir	.80b	11	1090	26½	25	26⅛ + 1⅛
Chmpln	1.40	5	229	25⅝	25⅛	25⅝ + ⅛
ChamSp	.80	7	139	10⅛	9⅞	9⅞ — ⅛
ChartCo	.60a	3	1525	41½	40½	41⅛ + ⅛
ChartCo	wt		982	33	31⅜	32⅛ + ⅛
ChasM	2.80	4	217	37½	37⅛	37⅜ — ⅛
Chessie	2.32	5	94	30⅜	30⅛	30⅜ + ⅛
ChiPneT	2	5	65	23⅜	23	23⅛ + ⅛
ChrisCft	.52i	10	134	21⅜	20¾	21⅛ + ⅛
Chrysler			1427	9⅝	9¼	9⅜ — ⅛
Citicrp	1.30	5	1395	21¼	20⅜	20⅝ — ⅛
CitiesSv	4	8	253	105½	102¾	105¼ + 3
CityInv	1.20	3	307	17¼	17	17¼ + ⅛
ClarkE	2.20	4	x199	33⅜	d33	33⅛ — ⅛
ClevEl	2	7	193	15½	d15	15¾
Clorox	.76	6	200	9⅝	9⅜	9⅝ + ⅛
CoastCp	.40	6	642	30⅜	29¼	30⅛ + 1⅛
CocaBtl	44	8	294	5⅜	5⅜	5⅜
CocaCl	1.96	10	583	33⅜	33¼	33⅜ + ⅛
ColgPal	1.08	6	1558	13	d12⅜	12⅜ — ⅛
ColPen	1.40	5	363	20¾	20⅛	20⅛ — ⅛
ColtInd	2.90	6	533	49⅜	48½	48⅝ — 1⅛
ColGas	2.56	10	1035	u47	43½	46 + 2⅜
CmbEn	2.40	10	75	61½	61⅛	61⅜ + ⅛
CmwE	2.60	8	1307	19⅞	d19⅜	19½ — ⅛
Comsat	2.30	8	235	37⅛	36½	37⅛ + 1
Conoco	1.90	7	1979	56½	54½	56½ + 2
ConEd	2.68	4	361	20⅜	d20⅛	20⅜ — ⅛
ConPdn	1.76	6	219	22⅞	21⅝	21⅞ — ⅛
CnsNG	3.24	7	216	47	45⅜	46⅜ + 1⅛
ConsPw	2.36	5	616	17⅛	d16⅜	16⅝ — ⅛
ContAir	.40		385	10¼	10	10
CntlCorp	2.20	5	342	26⅛	25¼	26 + ⅛
CntlGrp	2.40	5	453	28⅝	28	28⅛ — ⅛
ContTel	1.36	7	141	14¼	14	14 — ⅛
CtlData	.60	9	979	59½	58¼	58⅜ + ⅛
Coopln	2.16	10	194	70½	70	70⅜ + ⅛
CornG	2.12	8	172	55⅛	54	55⅛ + 1⅛
CrwnCk		6	297	28¼	27⅜	27⅝ — ⅛
CrwZel	2.10	10	289	50	49⅝	50
CurtW	.80	7	151	27¼	26⅝	27¼
D						
DartInd	2	6	90	41½	40⅜	41 + ⅜
DataGen		14	415	66	62⅜	66 + 3¼
Dayco	.56b	3	184	13⅜	d13⅛	13⅜ — ⅛
DaytPL	1.74	7	74	13⅜	13½	13⅜ + ⅛

American Exchange

NEW YORK (AP) — Today's selected national prices for American Stock Exchange issues:

	Sales PE	hds	High	Low	Close	Chg
AegisCp	13	315	2⅜	2⅛	2⅛ — ⅛
Altec	25	96	1½	1¼	1¼ + ⅛
ASciE		102	11	10½	11 +1
Armatrn		10	4	4	4
Asamer g	40	860	u24½	23	24⅜ + 1⅜
AtlsCM	.16e	13	3131	6¾	6¼	6⅝ — ⅛
AtlasCp	wt		6	6⅜	6⅛	6⅜ + ⅛
Banistr g			33	15⅞	15⅛	15½ + ⅛
BergnB	.32	9	24	14	13⅞	14
Beverly	.24	13	141	11⅜	11½	11⅜ + ⅛
BowVal g	.10	1281	49⅞	47⅜	49¼ + 1⅜
BradfdN	.26	9	193	12⅜	12⅜	12⅜ — ⅛
Brascan	1.20	11	185	23⅝	23⅜	23⅝ + ⅛
CK Pet	.16	38	422	26⅜	25⅝	26⅜ + 1
ChampHo		242	1⅝	1¼	1¼ — ⅛
CircleK s	.68	8	97	12¼	d12	12¼ + ⅛
Colemn	1	7	36	17⅜	16⅞	17 + ⅛
ConsOG		62	165	26⅜	26	26⅜ + ⅛
CookIn	.20e	6	10	7	7	7 + ⅛
Cornllus	.80	7	24	17⅜	17⅛	17⅛ — ⅛
CrutcR	.36	41	246	21⅜	21	21⅛ + ⅛
Damson		222	20½	20	20½ + ⅛
Datapd	.30	16	426	21¼	20⅞	20⅞ — ⅛
DomeP g	s	2489	u70¼	66⅞	69⅝	+2⅜
DoreGs n	.20	11	182	35⅛	35⅛	35½ + ⅜
Dynietn		107	1752	15¼	14⅝	15 + ⅜
EarthRes	1.50	11	399	40	38	38½ — 1⅜
FedRes		32	817	10⅛	9¼	9⅜ + ⅛
FrontA	.20b	4	x27	11½	11⅜	11⅜ — ⅛
GRI		18	16	3	2⅞	3 + ⅛
GntYel g	.60	14	384	17⅜	15⅞	17⅜ + ⅜
GoldWH	.64	7	7	11½	11⅜	11½ + ⅛
Goldfield		4407	3⅞	3⅜	3⅜ — ⅛
Gdrich	wt		18	1	13-16	1
GtBasinP		885	22½	22¼	22½ — ⅛
GtLkCh	.32	16	93	43	42⅜	42⅝ — ⅛
HollyCp		16	157	14⅜	14⅛	14⅛ + ⅛
HouOM	.80	20	x1526	30⅜	29⅞	30⅛ + ⅛
HuskyO g		1	93	69	67⅞	69 + 1¼
ImpOil g	1.40	2021	43⅞	41⅛	43⅞ + 3
InstrSys		14	636	1¼	1⅛	1⅛ — ⅛
IntBnknt		8	181	3⅜	3⅜	3⅜
KaisIn	.75c		8	2¼	2¼	2¼ + ⅛
LoewT	wt		103	38⅜	36⅜	38⅜ +2
Marindq		15	673	2⅜	2 9-16	2⅜
Marm pf	2.25		21	19⅜	19	19⅜ + ⅜
MarshIn	.66i	8	1	14⅜	14⅜	14⅜ — ⅛
McCulO		13	750	14	13½	14 + ⅜
MegoInt	.28	2	48	7¾	7¾	7½
MitchIE s	.20	21	91	44⅛	43	44⅛ +2¼
NKinney			264	7⅜	7½	7⅜ — ⅛
NtPatent			1284	u11⅛	10½	10¾ — ⅛
NProc	.60	7	38	7½	7¼	7⅜ + ⅛
Nolex		17	49	4⅛	4	4⅛ + ⅜
NoCdO g		35	113	23½	21	23⅜ +2¼
OzarkA		4	104	5	4⅜	5 + ⅛
PF Ind			92	2⅜	2½	2⅜ — ⅛
PGEpfW	2.57		120	19¼	18⅜	18⅝ — ⅜
PECp	.73i	24	161	3½	3⅜	3⅜
PrenHa	1.48	8	155	21⅜	21⅛	21⅛ — ⅜
ReshCot	.32	16	56	18½	17⅞	17⅞ — ⅛
Resrt A		5	451	33	32	32 — ⅛
Robntch			25	6⅜	6½	6½ — ⅛
SecCap		12	76	4⅜	4⅜	4½
Solitron		16	163	7¼	6⅞	7¼ + ⅛
Syntex	1.30	11	302	39	38⅜	38⅝ + ⅛
SystEng		16	132	19	18¼	19 + ⅛
TerraC		32	59	9⅜	9¼	9⅜
USFiltr	.36	8	126	15⅜	14⅜	15⅜ + ⅛
UnivRs	.32	19	167	23¾	23¼	23¾ + ⅜
Vernitrn	.10	9	139	11	10½	10¾ + ⅛
Wstbrn g	s.70		116	29⅞	29¼	29⅝ — ⅛
WstFin	.52	2	66	18¼	16⅞	18 +1⅛

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Deere	1.80	7	1494	35¼	34⅜	35 — ⅛
DeltaA	1.20	7	156	36	35½	35¾ + ⅛
Dennys	.88	5	57	14½	13¾	13⅞ — ⅛
DetEd	1.60	6	239	12¾	12½	12¾
DiamS	1.60	10	890	33¾	33⅛	33⅝ + ⅛
DigitalEq		17	1233	79¾	76⅝	79⅛ + 3⅛
Dillon s	1.08	9	46	16⅛	16⅛	16⅛
Disney	.72	12	676	46	45¼	46 + ⅜
DrPeppr	.68	12	417	13⅜	13	13½ — ⅛
DowCh	1.60	9	2141	38¼	36⅞	38 +1⅛
Dressr	1.10	10	1009	60	58¾	59⅛ + ⅜
duPont s	2a	23	1238	41	40⅜	41 + ⅜
DukeP	1.92	5	586	15⅜	d15¼	15¼ — ⅜
DuqLt	1.80	8	117	13⅜	13⅜	13½
E						
EastAir		4	307	8⅝	8¼	8½ + ⅛
EastGF	.92	10	462	23¾	22⅞	23⅝ + ⅛
EsKod	2.40a	8	1935	48⅜	48¼	48½ — ⅛
Eaton s	1.72	4	155	25⅝	25¼	25¼ — ⅛
Echlin		44	13	1363	18⅜	17⅞	18⅛ + 1⅛
ElPaso	1.48	9	1722	26⅜	25⅝	26⅜ + 1
EmrsEl	1.60	10	504	34⅜	33⅜	34⅛ + ⅛
EngMC s		7	1495	35⅞	34¼	35½ — ⅛
Ensrch	1.56	11	158	32	31⅜	31⅝ + ⅛
Esmrk	1.84	8	1084	33⅜	32½	33⅜ + ⅛
Ethyl	1.50	6	209	29½	28⅝	28⅝ — ⅛
EvanP	1.60a	5	127	23¼	22⅝	23⅛ + ⅛
ExCelO	1.90	9	257	u46⅝	45⅝	45⅝
Exxon	4.80	7	5077	64⅛	63¼	64⅛ + 1⅛
F						
FMC	1.40	6	462	27½	27	27⅛ — ⅛
Fairchd s	1.20	8	334	50	49⅜	49⅞ + ⅜
Fedders			122	4	3⅞	3⅞ — ⅛
FedNM	1.28	5	817	14⅛	d13⅜	14
FedDSt	1.70	6	271	23½	23¼	23½
FinSBar	1	4	58	12⅜	12¼	12½ — ⅛
Firestn	.60	7	377	9	8⅞	8⅞ + ⅛
FtChrt	.80	4	1102	12⅜	12⅛	12⅜
FstChic	1.20	5	1766	15¼	14⅝	15 + ⅜
FtInBn	1.50	8	59	38	37¼	38 + ⅜
FleetEnt	.52	9	49	8⅜	8¼	8⅜ — ⅛
FlaPL	2.40	5	931	21½	21½	21⅝ — ⅛
FlaPow	3	6	186	25⅞	d25½	25⅝ — ⅛
Fluor s	1.20	15	470	60½	59½	60 + ⅛
FordM	4	3	706	31⅞	31¼	31⅝ — ⅛
ForMK	2	5	443	25¼	24½	25 + ⅜
FrankM	40	5	132	9⅜	9	9¼ + ⅛
FrptMn	s1.50	14	356	68¼	66½	68¼ + 1⅝
Fruehf	2.40	4	146	29½	29⅜	29⅜ — ⅛
G						
GAF		68	6	168	10½	10¼	10¼ — ⅛
GK Tec	1.30	6	363	26¼	25⅜	25½ — ⅛
Gannett		2	12	327	44	43½	43⅝ + ⅛
GDynam	1.20	11	861	73⅜	71⅞	73⅜ +1⅛
GenEl	2.80	8	1856	52½	51⅜	52¼ + ⅛
GnFds		2	5	786	27½	d27¼	27⅜
GnInst		80	9	274	48¼	47⅝	48¼ + ⅛
GnMills	1.32	7	747	23¾	d23⅛	23½ — ⅛
GMot	5	45e	5	2559	52	50⅝	51 — ⅜
GPU			4	1286	7	6½	6½ — ⅛
GoldNgpl	1.28	10	1061	35	34¼	34⅝ + ⅛
GTE	2.72	6	1021	27	26⅛	26½ + ⅛
GTire	1.50	5	346	17⅛	16⅝	16⅝
Genesco			200	134	4¾	4	4
GaPac	1.20	10	929	31⅜	31	31⅛ + ⅛
GerbPd	1.62	7	59	24⅜	24⅛	24⅛ — ⅛
Getty	1.50e	13	804	92¾	88½	92 +4¼
GibrFn		60	5	92	10⅛	9⅞	9⅞ — ⅛
Gillette	1.72	6	933	23⅞	d22¼	22½ — ⅛
Gdrich	1.44	4	110	20⅜	20⅛	20⅜ + ⅛
Goodyr	1.30	6	718	12⅜	12⅛	12⅜ + ⅛
Gould	1.72	6	196	22⅞	22⅜	22⅝ + ⅛
Grace	2.05	8	973	41⅞	40⅝	41⅜ +1
GtAtPc			213	7⅜	7⅛	7⅜
GtWFin	s.88	4	878	17⅞	17	17⅞ + ⅛
Greyh	1.04	7	1150	18⅛	18	18⅛ + ⅛
Grumm	1.20	13	144	27½	26⅛	27 + 1
GlfWstn	.75	4	808	20⅜	20⅛	20⅛
GulfOil	2.25	7	9303	u49⅞	46⅛	49⅝ +2⅝
GlfStUt	1.36	7	226	10¼	d10	10⅜
GulfUtd	1	8	519	21¼	20⅝	21
H						
Hallibt		2	16	935	105	102	105	+3
Harris		72	14	497	37	36⅜	37
HarteHk	.68	12	21	24⅜	24	24¼ + ⅛
HartfZd	10b	4	45	8½	8½	8½
HeclaM		13	557	41½	41⅜	44⅜ +1⅜
Herculs	1.20	6	349	22	22	22 — ⅛
Heublin	1.66	8	326	29¾	29⅜	29⅜
HewltPk	s.40	20	342	69¾	68⅜	69¾ + 1¼
Holiday	.66	8	1308	19¼	18⅞	19 + ⅛
HollyS			91	47⅛	46¼	46¾ — ⅜
Homst	1.60	11	623	56⅜	53¼	56⅛ +2⅜
Honwll	2.60	9	2418	u99½	94¼	99½ +5
HospCp	.50	15	126	47	46½	46½ — ⅛
HousbF	1.55	5	260	16⅜	16⅛	16½ + ⅛
HousIn	2.68	6	1225	27	d26	26⅜ + ⅛
HousNG	1.10	12	367	46¼	45⅜	45⅞ + ⅛
HowdJ		44	15	748	24½	23⅞	23⅞ + ⅛
HughsTl	s.84	16	579	63¼	60¼	63¼ +3⅜
I						
IC Ind	1.84	3	1724	24	23	24 +1
INACp	s	5	365	32½	32	32⅝ + ⅛
IU Int		95	63	3443	13⅜	13⅛	13⅜ + ⅛
IdahoP	2.40	8	106	20⅝	20⅜	20⅜ — ⅛
IdealB	1.60	5	123	24⅛	22⅞	24⅛ +1⅛
ImplCp	1.20	3	325	17⅜	17⅛	17⅜ + ⅛
INCO		60	19	1391	30½	29⅝	30 + ⅛
Inexco		14	26	327	38	37¼	37½ — ⅛
IngerR	3.32	8	349	59	58¼	58½ + ⅛
InldStl	2.80	5	58	32⅜	32	32⅛
Intrlk	2.20	5	15	31½	31	31
IBM s	3.44	13	2660	67¾	67¼	67¼ + ⅛
IntfFlav	.80	11	334	18⅝	18⅛	18⅝ — ⅜
IntHarv	2.50	3	191	34	33⅜	34 + ⅛
IntMin		3	8	113	58¼	56⅝	58¼ + 1⅜
IntPapr	2.40	6	1127	42½	41⅜	42 — ⅛
IntTT	2	40	10	2976	28⅛	28⅜	28⅛ — ⅛
IowaBfs	.60	7	72	29¼	29	29¼ + ⅛
IowaPS	2.64	6	25	17½	d17⅛	17⅜ + ⅛
ItekCp		17	112	29½	28⅝	29 + ⅛
ItelCp			407	4¼	4	4¼ — ⅛
J						
JhnMan	1.92	5	558	22⅝	21¼	22⅛ + ⅛
JohnJn		2	13	373	72⅝	71⅝	72⅛ — ⅛
JonLgn		60	9	97	9⅝	9⅝	9⅝
JoyMfg	1.72	9	62	34⅝	34¼	34½ — ⅛
K						
K mart		81	7	781	21	20⅜	20½ — ⅛
KaisrAl	1.20	5	265	24⅛	23⅝	24 — ⅛
KanGF	1.94	9	120	24⅝	24⅛	24⅛ — ⅛
KanPLt	2.04	6	120	16⅛	16¼	16¼ — ⅛
KatyInd		5	243	13⅜	13¼	13⅜ + ⅛
KaufBr	.24	6	186	9⅞	9½	9⅝
Kellogg	1.32	8	138	17⅞	17½	17⅝
Kennct	1.40	11	x1298	41⅜	39	41⅝ +1⅜
KerrM	1.80	12	409	72⅝	70⅜	72⅜ +1⅜
KimbCl	3.20	7	135	43	42¼	42⅜
KnigtRd	.70	9	144	24	23¼	23⅜ — ⅛
Kopprs	1.40	9	402	u30	28⅜	30 + ⅛
Kraft	3.20	7	254	44¼	43¾	44¼ + ⅛
Kroger s	1.36	5	424	17	16¾	16⅝ — ⅛
L						
LTV			3	1028	13¼	12⅜	13⅛ + ⅛
LearPet n	.12	24	156	10	38	40 +2⅝
LearPet wt			15	26⅛	26	26⅛ + ⅛
LearSg	1.04	6	183	26⅜	25⅞	26¼ + ⅜
LeeEnt	.84	8	12	21½	21¼	21½ + ⅛
Lehmn	1.67e		126	12⅜	12½	12⅜
LevitzF		1	6	317	27¼	26⅞	27¼ + 1
LOF	2.20a	5	60	25⅞	25½	25½
Ligget	3.50	6	94	38⅝	38	38⅛ — ⅛
LillyEli	2.10	12	602	54⅜	54	54⅜ + ⅛
Litton		1b	9	680	52⅞	50¼	51⅝ +1⅜
Lockhd			19	586	40¼	39	40⅛ +1⅛
Loews	1.20	5	204	66⅝	65⅜	66⅝ +1⅜
LnStar	1.65	5	289	30⅛	29½	29⅞ + ⅜
LIL

Schleicher wildcat project scheduled

Discovery Operating Inc. of Midland will drill the No. 1 BAR as a 7,200-foot wildcat in Schleicher County, 12 miles northeast of Eldorado.

Drillsite is 990 feet from south and 660 feet from east lines of section 38, block TT, TCRR survey.

Ground elevation is 2,497 feet.

It is 3/4 mile northeast of one-well Gwyn (Canyon oil) pool and separated from it by a 7,270-foot dry hole.

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Meador Land Co. of Eldorado staked a 2,700-foot wildcat in Schleicher County, 12 miles southwest of Eldorado.

It is a southeast twin to a Canyon gas producer in the Sawyer multipay and one and seven-eighths miles southwest of depleted San Angelo oil and Strawn gas production in the Eldorado, Southwest field.

Slated as No. 1-A-178 Meador, it is 843 from north and 1,053 from west lines of section 178, block A, HE&WT survey.

IRION VENTURE

Meadco Properties of Midland spotted No. 1-23 UT as an 8,200-foot wildcat 26 miles northeast of Barnhart in Irion County.

Test site is 660 from north and west lines of section 26, block 6, H&TC survey.

Ground elevation is 2,346 feet.

The operator also will test the Acker (Canyon) field pay. The site is two and one-eighth miles southwest of the Probandt (Canyon) field.

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Ike Lovelady Inc. of Midland finaled No. 1 Phillips as the second producer and a 3/4-mile southwest extension to the Irion, West (Canyon) field of Irion County, six miles south of Mertzon.

Operator reported a 24-hour flowing potential of 44 barrels of 39.2-gravity oil and 61 barrels of water, through a 3/4-inch choke and perforations from 6,564 to 6,578 feet.

The pay had been acidized with 750 gallons and fractured with 30,000 gallons. Gas-oil ratio is 4,045-1.

Drilled to 6,860 feet, where 5.5-inch casing is set, hole is plugged back to 6,820 feet.

Location is 1,320 from north and 660 from east lines of Gonzales County School Land survey No. 2.

TOM GREEN EXPLORER

Hendriks Holding, USA, Ltd. of Houston spotted No. 6 Moss-Powell as a 7,500-foot wildcat in Tom Green County, seven miles west of Christoval.

Drillsite is approximately 2,685 feet northeast of its No. 3 Moss-Powell, scheduled wildcat, and one mile northeast of the depleted Humiston (4250) field. It also is 1.75 miles northwest of the opener and lone producer of the Lawson-Victor (lower Strawn) field.

Location is 1,397 frm north and 1,842 from east lines of section 15, block 10, H&TC survey.

NOLAN WILDCAT

Frank Cox of Abilene will drill the No. 1 Melba Jameson Wilson as a 5,700-foot wildcat in Nolan County.

It is two miles northwest of Silver and 819 feet from north and 467 feet from east lines of section 4, R. H. Allison survey.

The site is one-eighth miles west of the Bloodworth, Northeast multipay field and separated by a 5,950-foot failure.

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SRG Oil Corp. of Abilene completed the No. 5 J.W. Byrd as the third Mississippian producer in the Sweetwater, South field of Nolan County, five miles southwest of Sweetwater.

The well finaled on a pump for 21 barrels of 49-gravity oil and 30 barrels of water, through perforations from 6,520 to 6,536 feet. Completion was natural.

Total depth is 6,550 feet and 4.5-inch casing was set at 6,548 feet.

The Strawn reef was topped at 6,150 feet and the Mississippian at 6,519 feet, on ground elevation of 2,226 feet.

Location is 1,843 from north and 964 from west lines of section 70, block 22, T&P survey.

MARTIN RE-ENTRY

RK Petroleum Corp. of Midland will re-enter No. 1 Southland and deepen to 12,000 feet in an attempt to extend production in the RK (Devonian) field of Martin County.

It originally was completed as a Devonian well and then plugged back and completed from the Strawn in the Breedlove, South multipay pool.

It is three miles north of Tarzan.

Originally drilled to 11,950 feet and finaled in 1976 through perforations from 11,706 to 11,773 feet, for 465 barrels of 44.3-gravity oil. Strawn completion information was unavailable.

Location is 660 from south and east lines of section 6, block 37, T-2-N, T&P survey.

COKE EXTENSION

Enrich Oil Corp. of Abilene finaled the No. 1 J.B. Walker and others as a Canyon 5650 producer in the Bloodworth, North field and a 3/8-mile northwest extension to the west side of the field, three miles southeast of Silver.

On 24-hour flowing potential, it flowed 115 barrels of 43-gravity oil and no water, through a 12/64-inch choke and perforations ranging from 5,780 to 5,785 feet.

The pay was acidized with 500 gallons and fractured with 24,600 gallons. Gas-liquid ratio is 2,869-1.

Scheduled as a wildcat, it drilled to 5,860 feet, where 5.5-inch casing is set. Plugged back depth is 5,820 feet.

Location is 1,980 from south and 467 from east lines of section 256, block 1-A, H&TC survey.

REAGAN TESTS

Saxon Oil Co. of Midland filed application to drill two 8,600-foot outposts to Spraberry production in the Reagan County portion of the Benedum multipay, 21 miles northwest of Big Lake.

The No. 1 Gardner is one and five-eighths miles east of Spraberry production, one and three-eighths miles southeast of Spraberry Trend Area production, 1,200 from north and east lines of section 49, block Y, TCRR survey.

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The No. 2 Gardner is also one and five-eighths miles east of Spraberry production and the same distance southeast of Spraberry Trend Area production, 1,200 from south and east lines of section 49, block Y, TCRR survey.



Guy Smith

Geologists to hear Smith

Guy Smith of New Orleans, La., a geologist with Chevron USA, Inc. will be the speaker for the Tuesday meeting of the West Texas Geological Society in the Midland Hilton.

Reservations for the event, which gets underway at 11:30 a.m., should be made by contacting the WTGS office in Midland by Friday noon, Forrest F. Spry, president, said.

Smith will talk on "Reservoir Development in the Ellenburger of the Delaware and Val Verde Basins."

He received a B.S. degree in Geology ins 1951 and an M.S. degree in Geology in 1953, both from the University of Illinois.

He has been involved in subsurface petroleum exploration in Oklahoma, the Texas Panhandle, North Texas, West Texas and the Four Corners area. He currently is engaged in petrological study of the Cretaceous and Jurassic of the Gulf Coast.

Smith is a member of the American Association of Petroleum Geologists, the Society of Economic Paleontologists and Mineralogists and the New Orleans Geological Society.

Field work announced

Campana Petroleum Co. of Midland staked location for the No. 3-A Read as a 9,100-foot test in the Coahoma, North (Fusselman) and Coahoma (Mississippian) fields of Howard County, 3/8 mile northeast of Fusselman production, 5/8 mile southwest of Mississippian production, three miles northeast of Coahoma.

Location is 990 from north and 660 from east lines of section 41, block 30, T-1-N, T&P survey.

WARD TEST STAKED

Gulf Oil Corp. will drill two 9,500-foot projects in the Wagon Wheel (Pennsylvanian) field of Ward County, two miles southeast of Wickett.

The No. 1074 Hutchings Stock Association is 1/2 mile southwest of the Pennsylvanian discovery well, 660 from south and east lines of section 6, block O, G&MMB&A survey.

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Gulf's No. 1075 Hutchings Stock Association is 3/8 mile northeast of Pennsylvanian production, 2,210 from north and 1,980 from west lines of section 5, block O, G&MMB&A survey.

Reports indicate bad news for petroleum independence

WASHINGTON (AP) — There is bad news on several fronts for the U.S. goal of increased domestic petroleum production and lessened dependence on foreign suppliers.

Reports indicate U.S. dependence on Persian Gulf oil is growing as domestic production slows down. And as Canada continues to raise the price of U.S.-bound natural gas, federal officials report cost problems will delay completion of the natural gas pipeline from Alaska's Prudhoe Bay oil fields for a year.

Deputy Energy Secretary John C. Sawhill told the Senate Foreign Relations Committee Wednesday that U.S. dependence on oil imports from Persian Gulf countries may increase from 31 percent of total imports in 1979 to 34 percent by 1985.

Sen. Frank Church, D-Idaho, the panel's chairman, called Sawhill's testimony "a shocking statement."

Sawhill, testifying as the committee began hearings to assess U.S. foreign policy and national security interests, said U.S. production is expected to decline or "at best remain fairly stable" through 1985.

Meanwhile, the Energy Department approved Wednesday the temporary payment of a 30 percent price increase for natural gas already being imported from Canada.

However, it barred new gas imports at the higher price.

The department said the price increase was unreasonable but must be paid to prevent disruption of the supplies. It said it would review the situation and decide whether to extend the authorization beyond the May 15 expiration date.

The decision by Douglas G. Robinson, deputy administrator of the department's Economic Regulatory Administration, noted that Canada's export price for natural gas, set by its National Energy Board, increased from $1 per million Btu (heat units) in November 1974 to $3.45 per million Btu in November 1979.

Canada then raised the price to $4.47, effective this Feb. 17.

Robinson said the amount of gas involved totals some 2.4 billion cubic feet a day, about 5 percent of the nation's total gas supply.

And in a gloomy report from the domestic front, federal inspector John T. Rhett Jr. of the Alaska Natural Gas Transportation System says problems in finding private financing will hold up construction of the $23 billion Alaska natural gas pipeline for a year.

Rhett said investors may ask Congress soon to lift legal prohibitions on government aid for the project.

Rhett told a House Appropriations subcommittee it now appears the schedule for completion "will slip by approximately one year, from November 1984 to November 1985."

When completed, the 4,800-mile pipeline from Alaska through Canada to the United States is expected to provide 5 percent of U.S. natural gas needs for 25 years, replacing the equivalent of 400,000 barrels of imported oil each day.

Reagan estimate said wrong

WASHINGTON (AP) — Energy experts in and out of government say they know of no study supporting Ronald Reagan's contention that Alaska has more oil reserves than Saudi Arabia.

The former California governor, campaigning for the Republican presidential nomination, told a crowed in Massachusetts Tuesday: "This is an energy-rich nation. Alaska alone has a greater reserve than Saudi Arabia."

Asked about that statement, officials of the American Petroleum Institute said their information puts Alaska's proven crude oil reserves at 9.247 billion barrels compared to 165.7 billion barrels for Saudi Arabia.

A spokesman for the Energy Department said its figures corresponded with the API estimates.

Reagan press spokesman Jim Lakes said Reagan had based his statements on a 1976 report by the U.S. Geological Survey which, according to Reagan's memory, had put Alaskan reserves at 138 billion barrels and Saudi Arabian reserves at 110 billion barrels.

Lake said Reagan "was quite confident" those were the figures cited in the report, which he read a few months ago.

But officials of the geological survey's Energy Resources Office said their estimates put not only Alaskan reserves but all U.S. reserves far below those of Saudi Arabia.

"We have nothing that would even come close to supporting (Reagan's) statement," said Dr. Oswald W. Girard Jr.

He said his agency's latest estimate was a 1975 study that estimated the total of all undiscovered oil in Alaska at 12 billion to 49 billion barrels. Oswald said there was a 95 percent probability that 12 billion barrels of oil are yet to be discovered in Alaska and only a 5 percent chance that as many as 49 billion barrels will be found.

The 49 billion figure is about 530 billion barrels below Saudi Arabia's estimated undiscovered reserves.

Tuesday was not the first time Reagan has compared Alaskan oil reserves with those of Saudi Arabia. Campaigning in New Hampshire Feb. 5, the GOP candidate said, "Alaska is believed to have greater oil reserves than Saudi Arabia." Reagan blamed the government's environmental policies for prohibiting increased exploration in Alaska.

"It is our own government which is interfering with our producing in this country the oil that would make it unnecessary to buy from OPEC," Reagan charged then.

Ellenburger pool opened

Amoco Production Co. of Midland finaled the No. 1 Wilma Lumsden as an Ellenburger oil discovery in Lynn County and announced proposed field designation of Wilson, West (Ellenburger), three miles northwest of the Miriam (Glorieta) field, three miles northwest of Wilson.

On 24-hour pumpin potential, operator reported pumping 237 barrels of 39.7-gravity oil and two barrels of water, through perforations from 9,858 to 9,896 feet, which was acidized with 1,000 gallons.

Gas-liquid ratio is 109-1.

Scheduled as a 10,3250-foot wildcat, it drilled to 10,010 feet, where 5.5-inch casing is set. Plugged back depth is 9,940 feet.

Operator picked the following tops on ground elevation of 3,143 feet: Dean, 7,478 feet; Strawn, 9,049 feet and Ellenburger, 9,845 feet.

Location is 467 from north, 2,613 from west lines of league 3, Wilson County School Land survey.

BORDEN PAY OPENER

Cobra Oil & Gas Corp. of Wichita Falls completed the No. 1 R.M. Miller as a Mississippian oil discovery in Borden County, one mile southwest of Fluvanna, Southwest (Ellenburger) production, 3.25 miles northeast of Just Right (Mississippian) production, 12 miles northeast of Gail.

Operator reported a 24-hour pumping potential of 113 barrels of 40.2-gravity oil and 148 barrels of water, through perforations from 8,208 to 8,232 feet.

Gas-liquid ratio is 559-1.

Filed as an 8,500-foot wildcat, it drilled to 8,420 feet, with 5.5-inch casing set on bottom.

Cobra is currently drilling the No. 2 Miller, a 3/8-mile west stepout to the above discovery on contracted depth of 8,600 feet.

Location is 1,320 from south and 660 from west lines of section 523, block 97, H&TC survey.

HOWARD PROJECTS

Florida Exploration Co. of Midland filed application to drill the No. 1-31 Stella Petty in an attempt to extend Florac (Strawn) production 3/8-mile west of the two-well field, five miles southwest of Big Spring.

The 9,500-foot test is located 3,200 from south and 4,600 from west lines of section 31, block 33, T-1-S, T&P survey.

New wildcats, re-entries announced

Sohio Natural Resources Co. of Midland will re-enter and plug back from 2,500 feet to 1,938 feet for tests as a wildcat at its No. 7-E J.M. Shannon Estate in Crockett County.

It is a former San Andres producer in the Shannon field 32 miles southwest of Big Lake.

Site is 990 feet from south and east lines of section 24, block Q, MK&T survey.

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Cummings Oil Co. of Oklahoma City, will re-enter and attempt to reopen Ellenburger production at its No. 1 West, former Ellenburger opener and Canyon opener of the Tom T field of Crockett County.

Location is 16 miles east of Big Lake, 5,747 from north and 467 from east lines of Runnels County School Land survey.

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Southland Royalty Co. of Midland finaled No. 1-53-A Todd as a one-mile east extension to the Howard Draw (Grayburg-San Andres) field of Crockett County, 12.5 miles northwest of Ozona.

Operator reported a calculated absolute open flow of 1,700,000 cubic feet of gas per day, through perforations at 1,369-1,376 feet, which were acidized with 1,000 gallons.

Total depth is 1,668 feet, with 5.5-inch casing set at 1,665 feet. Plugged back depth is 1,630 feet.

Location is 1,707 from north and 933 from west lines of section 53, block UV, GC&SF survey.

RUNNELS WILDCATS

Cambrain Oil Inc. of Odessa will drill No. 2 Marguerita as a 4,900-foot wildcat approximately 1,650 feet northeast of its No. 1 Marguerita, scheduled 4,900-foot wildcat in Runnels County, 4.5 miles north of Talpa.

Location is 2,400 from south and 822 from west lines of section 122, W.E. Pritchard survey.

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E.B. Fletcher of Dallas staked No. 1-419 J.F. Priddy as a 4,900-foot oil wildcat in Runnels County, one location north of a 4,700-foot failure, 1/2 mile southeast of old production in the Winters, West field, and eight miles southwest of Winters.

Location spots 2,150 from north and 1,250 from east lines of section 55, block 63, HT&B survey.

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Shikari Oil Co. of Irving will attempt to reopen Gardner lime production in the Winters, North field of Runnels County.

The 4,700-foot project also will test the field's Palo Pinto and King sand pays. It is 3.5 miles northwest of Winters.

Scheduled as the No. 8 Smith-Jonas, it is 2,173 from north and 467 from west lines of section 79, block 63, HT&B survey.

MCCULLOCH EXPLORER

Hanie Ivy of San Angelo No. 3 David Hall is as a 1,000-foot wildcat in McCulloch County, 10.5 miles north of Brady.

It is 1/2 mile east of his No. 1 Hall and 5/8 mile northeast of his No. 3 Hall, scheduled wildcats, and 7/8 mile southwest of the Bratton (Strawn) field.

Drillsite is 330 from south and 2,500 from east lines of ection 636, J. Petri survey.

UPTON OILER

A.G. Kasper of Midland finaled No. 2 J.H. Shirk Estate as a well in the Fradean (Strawn) field of Upton County, 11 miles northeast of McCamey.

On 24-hour pumping potential it made 23.67 barrels of 41-gravity oil and 3.85 barrels of water, through perforations from 7,892 to 7,969 feet, which were acidized with 4,000 gallons.

Total depth is 10,075 feet where 5.5-inch casing is landed. Plugged back depth is 8,750 feet.

Location is 330 from south and west lines of section 23, block 2, MK&T survey.

IRION EXTENDER

Amoco Production Co. completed No. 2 Jane Elizabeth Charlton to extend Canyon gas production 1/2-mile southwest in the Brooks field of Irion County, six miles east of Mertzon.

Operator reported a calculated absolute open flow of 1,900,000 cubic feet of gas daily, with gas-liquid ratio of 27,257-1. Gravity of the condensate is 65.4 degrees.

Production was through perforations from 5,869 to 5,903 feet, which were acidized with 4,000 gallons and fractured with 38,000 gallons.

Total depth is 6,500 feet, where 5.5-inch casing is set. Plugged back depth is 6,180 feet.

Location is 660 from most southerly north line and 2,203 from most southerly west lines of section 1032, GC&SF survey.

DRILLING REPORT

ANDREWS COUNTY

Amoco Production No. 209-AK Midland Farms; td 10,600 feet, testing, no gauges through perforations from 10,184 to 10,236 feet.

Amoco No. 73-A C.W. Logsdon; td 8912 feet, swabbing, acidized perforations from 8370 to 8382 feet with 2000 gallons.

BREWSTER COUNTY

Texas Pacific No. 1 Madre Grande; drilling 13,480 feet.

COKE COUNTY

The Desana Corp. No. 1 Beaver; drilling 6490 feet.

CONCHO COUNTY

The Desana Corp. No. 1 Henderson; drilling 3584 feet.

CROCKETT COUNTY

Exxon Corp. No. 1-B Henderson Trust; drilling 9080 feet.

DAWSON COUNTY

MGF Oil Corp. No. 1 Kimbrell; Tex-Hamon (Dean), td 9200 feet, set 4½-inch casing at total depth, acidized (Dean Sand) perforations from 8929 to 9103 feet with 2000 gallons, fractured with 100,000 gallons and 195,000 pounds of sand, initial potential pumped 61 barrels of oil and 19 barrels of water in 24 hours, gravity 39.5, gas/oil ratio 1115 to 1.

ECTOR COUNTY

Maddox Energy Corp. No. 1-A Edwards; td 13,775 feet, new plug back total depth 6397 feet, plugging back to test upper zone, drilling cement.

EDDY COUNTY

Amoco Production No. 1-B Brantley Gas Communitized; td 13,240 feet, waiting on completion unit.

Amoco No. 1-F Gas Federal Communitized; td 9957 feet, waiting on completion unit.

Amoco No. 1-AE Federal; td 12,730 feet, shut in.

Amoco No. 1-GG State Communitized; td 12,887 feet, circulating.

Belco Petroleum No. 10 James Ranch; drilling 12,120 feet in lime and shale.

Ford Chapman & Associates No. 2 El Paso State; drilling 65 feet in sand and shale.

Cities Service No. 2-S Government; drilling 9620 feet in lime and shale.

FISHER COUNTY

Grand Banks Energy No. 1 Aken; drilling 3597 feet in lime.

GAINES COUNTY

Dorchester Exploration Co. No. 1 Buffalo; drilling 4980 feet.

GLASSCOCK COUNTY

Getty Oil Co. No. 1-32 McDowell; drilling 3720 feet.

HOCKLEY COUNTY

Amoco Production Co. No. 1-D Ellwood; td 5913 feet, shut down for rig repair.

Conoco Inc. No. 1 Lena Pritchett; drilling 4588 feet in lime and anhydrite.

HOWARD COUNTY

Adobe Oil & Gas No. 1 Langley; td 9560 feet, open to pit, ran swab, had 1000 feet oil and 3100 feet of water on first run, fluid level at 6000 feet from surface, fractured perforations from 9388 to 9418 feet with 21,000 gallons and 41,500 pounds of sand, shut in for 3 hours, fluid estimated at 200 barrels of load water, well died, shut in.

IRION COUNTY

Belco Petroleum Corp. No. 1121 Sugg; td 8915 feet, shut in waiting on competion unit.

LEA COUNTY

Belco No. 2 Warren-America-State, td 4,550 feet, pumped 17 barrels of oil and 31 barrels of salt water, time not reported, through perforations not reported.

BTA Oil No. 1 Bell Lake, rigging up with Sante Fe Drilling Co., elevation 3,497 feet.

Amoco No. 1 Andri Kopoulos, td 15,800 feet, fishing.

Amoco No. 1-AC Federal, td 12,670 feet, acidized perforations from 13,183 to 13,271 feet with 2,000 gallons, preparing to pull tubing.

Amoco No. 1-AG Federl, drilling 3,832 feet in lime and anhydrite.

Amoco No. 3-FU State, td 10,800 feet, preparing to swab, through perforations from 10,574 to 10,586 feet.

Amoco No. 1-GC State, drilling 11,732 feet.

Amoco No. 1-HL State, td 13,983 feet, tripping.

Conoco No. 5-B-1 Wells, drilling 7,044 feet in dolomite.

ARCO No. 1 Langley-Griffin Comm., drilling 10,080 feet.

Jake L. Hamon No. 2 Amerada Federal, drilling 7,219 feet.

Getty No. 2-36 State, td 13,360 feet, set packer at 12,400 feet, installed tree, released rig.

Getty No. 5-N Hobbs, drilling 8,436 feet.

Adobe No. 1-35 Gray, drilling 6,586 feet in lime and shale.

LOVING COUNTY

Getty No. 1 Malcolm Madera, drilling 19,557 feet.

Getty No. 1-12-26 Glenn Brunson, drilling 14,731 feet.

BTA Oil No. 1 Junior, td 19,640 feet, fishing for drillcollars.

LYNN COUNTY

Amoco No. 1 Wilma Lunsden, td 10,010 feet, testing, no gauges, through perforations from 9,858 to 9,896 feet.

MARTIN COUNTY

Rial No. 3-A Mahoney, td 3,710 feet, set 8⅝-inch casing at total depth, waiting on cement.

Cotton Petro. No. 1-A Graves, td 8,230 fet, plugged back to 8,216 feet, shut in, waiting on completion unit.

ARCO No. 2 Mabee, td 9,600 feet, testing, no gauges, through Dean perforations from 9,445 to 9,539 feet.

ARCO No. 3 Mabee, drilling 3,830 feet in anhydrite.

MIDLAND COUNTY

MGF Oil Corp. No. 3 Stimson-Burley, td 9,365 feet, recovering load, through perforations from 8,540 to 8,675 feet.

NOLAN COUNTY

Getty No. 1 Charlie Davis, td 7,057 feet, perforated (interval not reported), swabbing, no gauges.

PECOS COUNTY

Getty No. 1-18 Slaughter-Pik, drilling 14,202 feet.

Getty No. 1 Miriam Ratcliff, td 14,170 feet, fishing.

Amoco No. 1 G.R. White, td 7,922 feet, preparing to test, through perforations from 7,730 to 7,754 feet, after acidizing with 2,000 gallons.

Exxon No. 1 Edith Clifford, td 14,731 feet, set 5.5-inch liner from 10,474 to 14,728 feet, circulating and conditioning hole.

Exxon No. 1 Loangfellow Corp., plugged back to 5,920 feet, moving in well service unit.

Great Western Drilling No. 1 L.F. Jones, td 1,080 feet, waiting on completion unit.

Maddox Energy No. 1 Frost National Bank State, drilling 12,690 feet in lime, shale and sand.

REAGAN COUNTY

Rial No. 1-11 Cities-State, td 104 feet, waiting on cement after setting surface casing.

John L. Cox No. 1-19-10 University, drilling 5,100 feet.

REEVES COUNTY

Great Western Drilling No. 1 Downes, td 4,650 feet, preparing to run 10¾-inch casing.

MGF Oil No. 1-10 Worsham, td 6,150 feet, plugged back to 6,093 feet, ran logs from 6,093 to 4,900 feet, perforated from 5,992 to 6,006 feet, acidized with 1,500 gallons, set packer at 5,858 feet, fractured perforations with 20,000 gallons and 34,000 pounds sand, set cast irion bridge plug at 5,950 feet, perforated from 5,250 to 5,252 feet and from 5,150 to 5,152 feet, set retainer at 5,140 feet, perforated from 5,040 to 5,042, reset retainer at 5,015 feet, tripped in hole with tubing, drilling out retainer, circulating.

SCURRY COUNTY

Dorchester Explor. No. 1 Rhoades, td 8,300 feet, pumping back load, through perforations unreported.

STERLING COUNTY

Dorchester Explor. No. 2-17 Terry, td 7,860 feet, flowed on 12/64-inch choke, no gauges, through perforations from 8,570 to 8,584 feet.

The Desana Corp. No. 1 Council, drilling 7,256 feet.

TERRELL COUNTY

Belco Petro. No. 1 Leatherwood, drilling 6,017 feet in shale.

TERRY COUNTY

Getty No. 2 A.E. Tapp, td 5,253 feet, pipe stuck.

Union Texas No. 2 Phipps, pumped 600 barrels of water and no oil in 24 hours, through perforations from 11,526 to 11,548 feet.

UPTON COUNTY

C. Louis Renaud No. 1 Arco, drilling 468 feet in sand and shale, cemented 8⅝-inch casing at 480 feet with 300 sacks.

John L. Cox No. 1 Turner-Barnet, drilling 9,790 feet.

John L. Cox No. 2-B Feimont-Morgan, drilling 5,780 feet.

MGF Oil No. 1 Meiner, td 9,520 feet, recovering load, through perforations from 9,029 to 9,245 feet.

VAL VERDE COUNTY

Exxon No. 1 Mills Mineral Trust Gas Unit, td 14,970 feet, plugged back depth 14,930 feet, testing tubing and casing.

WARD COUNTY

Exxon No. 2 Howe Gas Unit, drilling 4,840 feet.

Exxon No. 1-B Gulf, drilling 2,507 feet.

Getty No. 1-42-20 University, drilling 17,073 feet.

Adobe No. 1-22 Barstow, td 6,500 feet in sand and shale, spotted 3 barrels of acid from 6,250 to 6,357 feet, set packer at 6,144 feet, acidized perforations from 6,284 to 6,357 feet with 2,000 gallons, fractured with 18,000 gallons and 30,000 pounds sand, recovering load.

Union Texas No. 1-60 Sealy State, td 16,250 feet, circulating.

BTA No. 1 Henry, drilling 16,120 feet, set 5½-inch liner from 11,800 to 16,120 feet, presently drilling cement to top of liner at 11,800 feet.

BTA No. 1 Howe, drilling 7,461 feet in lime.

MGF No. 3-32 University, td 5,307 feet, pumped 13 barrels of oil and 124 barrels of water in 24 hours, through perforations from 5,050 to 5,088 feet.

MGF No. 1-31-E University, td 7,200 feet, pumped 40 barrels of oil and no water in 24 hours, through perforations from 6,570 to 6,574 feet.

Adobe No. 1-31 Barstow, drilling 2,235 feet in anhydrite and dolomite.

WINKLER COUNTY

Getty No. 1-32-21 University, drilling 12,525 feet.

Getty No. 1-7-21 University, drilling 12,913 feet.

Amoco No. 1-A Ida Hendrick, td 17,451 feet, working tight spot.

Bass No. 7-35 Mrs. M.J. Hill, drilling 5,135 feet.

YOAKUM COUNTY

Dorchester Explor. No. 1 Guyrene, drilling 6,432 feet.

Getty No. 1-D Meiba Webb, drilling 5,965 feet, set 9⅝-inch casing at 5,906 feet.

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30 more wildcat tests scheduled in Permian Basin areas

Thirty wildcat operations were announced last week in the Permian Basin of West Texas and southeast New Mexico. In addition, 139 projects were spotted in proven field areas.

District 8 of the Railroad Commission of Texas, headquartered in Midland, processed applications for 40 field operations and seven of the wildcats. Andrews and Ector each gained two wildcats, while Loving, Martin and Pecos each gained one.

Thirty-two oil or gas tests were staked in District 8-A counties. The Abilene headquarters of the district reported 28 field rests and five wildcats, with Garza County getting 10 of the field operations.

District 7-C headquarters in San Angelo processed 21 field applications and eight wildcats.

County	Wildcat	Field
District 8		
Andrews	2	3
Crane	0	2
Ector	2	5
Glasscock	0	3
Howard	0	4
Loving	1	0
Martin	1	2
Midland	0	4
Mitchell	0	3
Pecos	1	7
Reeves	0	1
Sterling	0	1
Ward	0	4
Winkler	0	1
Total	7	40
District 8-A		
Cochran	0	3
Cottle	1	0
Dawson	1	0
Gaines	0	4
Garza	0	10
Hockley	0	1
Kent	0	4
King	2	0
Lubbock	0	1
Terry	0	2
Yoakum	1	3
Total	4	28
District 7B		
Fisher	2	3
Nolan	2	0
Stonewall	1	1
Total	5	4
District 7C		
Coke	0	1
Concho	0	1
Crockett	1	5
Menard	1	0
Reagan	0	10
Runnels	1	1
Schleicher	0	1
Sutton	1	0
Tom Green	3	0
Upton	1	2
Total	9	21
District 1		
Edwards	0	2
Total	0	2
New Mexico		
Chaves	2	2
Eddy	2	21
Lea	1	21
Total	5	44
Total	30	139
Grand Total		169

DISTRICT 8

ANDREWS COUNTY

Fasken (Atoka 10,300) & Fasken (Wolfcamp, North)—Amoco No. 3-X Midland Farms, 660 from west, section 38, block 42, T-1-N, G&MMB&A, 17 north Odessa, 10,600.

Hutex (Dean)—Hanley Petro. No. 1-7-19A University, 2,173 from south and west, section 19, block 7, ULS, 18 east Andrews, 10,000.

Magutex (Wolfcamp & Atoka)—Mobil Producing No. 2 U-Tex Lease, 1,980 from south and east, section 7, block 8, ULS, 11 east Andrews, 12,618.

Wildcat & Wemac (Wolfcamp)—Sanchez-O'Brien No. 1 Martha Lucille McCollum, 660 from north and east, section 23, block A-44, PSL, 4.4 southeast Andrews, 10,600.

Wildcat & Wemac (Wolfcamp)—Sanchez-O'Brien No. 1 Frances McCollum Allbright, 660 from north and east, section 11, block A-44, PSL, 3 southeast Andrews, 10,600.

CRANE COUNTY

Crawar (Devonian, North)—John H. Hendrix No. 1 Gulf-Edwards, 550 from north, 2,190 from east, section 2, block B-20, PSL, 7 southwest Monahans, 7,000.

Sand Hills, North (Ellenburger)—Gulf Oil No. 1150 W.N. Waddell etal, 467 from north, 655 from east, section 11, block B-21, PSl, 20.5 northwest Crane, 6,300.

ECTOR COUNTY

Harper—Bill Overton No. 1 J.E. Parker, 2,600 from south, 990 from east, section 16, block 44, T-2-S, T&P, 10 west Odessa, 4,300.

Cowden, South—Petro. Technical No. 3-40 E.F. Cowden, 1,900 from north, 660 from west, section 40, block 43, T-2-S, T&P, 6 southwest Odessa, 4,500.

Ellu (Holt)—Rule 37—ARCO No. 4-32 Gist, 1,965 from north, 2,157 from east, section 32, block 42, T-1-S, T&P, 4 northwest Odessa, 5,800.

Wildcat—Getty No. 1 Tom McKnight, 1,980 from south, 660 from east, section 7, block 41, T-2-S, T&P, Odessa city limits, 9,200, OTD 13,235.

Foster—Rule 37—ARCO No. 110 North Foster Unit, 2,295 from north, 1,939 from east, section 6, block 42, T-2-S, T&P, 3.5 northwest Odessa, 4,270.

Wildcat—Re-entry—North Texas Petro. No. 1 Ratliff, 467 from north and east, section 4, block 42, T-1-S, T&P, 12 northwest Odessa, 7,500, OTD 10,020.

Headlee, North (Devonian)—NRM Petro. No. 1-A Pool, 800 from south, 660 from east, section 36, block 42, T-2-S, T&P, 2 southeast Odessa, 12,500.

GLASSCOCK COUNTY

Conger, Southwest (Pennsylvanian)—Champlin Petro. No. 2-A I.W. Terry, 1,000 from north, 2,600 from west, section 4, EL&RR, 18 southeast Garden City, 8,800.

Spraberry Trend Area—Moran Explor. No. 1 Schaefer, 835 from north, 1,980 from west, section 21, block 35, T-5-S, T&P, 3 west St. Lawrence, 8,075.

Spraberry Trend Area—Parker & Parsley No. 1-A Walton, 660 fro north, 1,485 from west, section 43, block 36, T-3-S, T&P, 20 south Stanton, 9,100.

HOWARD COUNTY

Wildcat—Amend—Lario Oil & Gas No. 1 Edwards, 660 from north and east, section 44, block 30, T-1-S, T&P, 7.5 southeast Coahoma, 9,000. (Amend depth).

Coahoma, North (Fusselman)—Amoco No. 113-AB Texas Land & Mortgage, 2,223 from north, 467 from west, section 5, block 30, T-1-S, T&P, 3 east Coahoma, 9,500.

Howard-Glasscock—A.K. Guthrie Operating No. 4-B John B. Brown Jr., 1,802 from north, 1,650 from west, section 67, block 29, W&NW, 15 southeast Coahoma, 2,500.

Snyder—Dorland No. 3-F M.M. Edwards, 2,400 from north, 330 from west, section 44, block 30, T-1-S, T&P, 11 southeast Coahoma, 3,250.

Snyder—Dorland No. 4-F M.M. Edwards, 1,700 from north, 1,659 from west, section 44, block 30, T-1-S, T&P, 11 southwest Coahoma, 3,250.

LOVING COUNTY

Wildcat—Tenneco No. 1-48 Brunson, 470 from south, 2,170 from west, section 48, block 76, PSL, 13 northeast Mentone, 17,000.

MARTIN COUNTY

Spraberry Trend Area (Dean-Wolfcamp)—Gulf Energy No. 1 A.T. Kaderli, 660 from north and west, section 25, block 36, T-1-S, T&P, 1 southeast Stanton, 9,300.

Wildcat—Jake L. Hamon No. 1 Gore, 660 from north and east, labor 12, league 264, Kent CSL, 7 west Patricia, 13,000.

Spraberry Trend Area (Dean-Wolfcamp)—Amend—Parker & Parsley No. 1 Coggin, 660 from south and west, section 24, block 36, T-1-S, T&P, 1 southeast Stanton, 9,600. (Amend zone)

Breedlove, East (Spraberry)—Saxon Oil No. 4 Gay Wade, 1,389 from north and west, labor 7, league 260, Borden CSL, 5 south Patricia, 9,600.

MIDLAND COUNTY

Spraberry Trend Area—Parker & Parsley No. 1 Judkins, 660 from south, 1,320 from east, section 48, block 37, T-3-S, T&P, 20 south Stanton, 9,100.

Parks (Spraberry)—John L. Cox No. 4-B Braun, 1,440 from north, 990 from west, section 20, block 40, T-3-S, T&P, 12 southeast Midland, 9,800.

Spraberry Trend Area—Cox No. 1 Kemper, 1,320 from north and east, section 41, block A, G.G. Gray, 10 southeast Midland, 9,200.

Spraberry Trend Area—Cox No. 2 Kemper, 1,320 from south and east, section 41, block A, G.G. Gray, 10 southeast Midland, 9,200.

MITCHELL COUNTY

Coleman Ranch, North (Clear Fork)—Amend—Barron Kidd No. 1-B Simpson, 990 from north, 330 from west, section 60, block 97, H&TC, 3/4 east Cuthbert, 3,400. (Amend field)

Westbrook—John W. Barbee No. 2 Narrell, 1,450 from south, 2,800 from east, section 8, block 28, T-1-N, T&P, 4 northwest Westbrook, 3,300.

Westbrook—John W. Barbee No. 3 Norrell, 2,250 from south, 1,900 from east, section 8, block 28, T-1-N, T&P, 4 northwest Westbrook, 3,300.

Turner-Gregory (Clear Fork)—Ellpen Inc. No. 1 Adams, 1,980 from north, 990 from west, section 24, block 29, T-1-N, T&P, 6 northwest Westbrook, 3,000.

PECOS COUNTY

Pecos Valley (High Gravity)—re-entry—Zinke & Philpy No. 1 Massey Grant, 2,200 from southeast, 1,800 from southwest, section 18, block 10, H&GN, 10 southwest Imperial, 1,700.

Walker—The Levens Corp. No. 2-J White & Baker, 1,881 from south, 2,855 from east, section 87, block 194, GC&SF, 7.5 east Bakersfield, 2,500.

Wildcat—Exxon No. 1 Cecil C. Mitchell, 980 from south, 1,919 from west, section 44, block 3, CCSD&RGNG, 15 northwest Sanderson, 27,000.

Chenot (Wolfcamp)—Rule 37—Texas Oil & Gas No. 4 Girvin, 1,860 from south, 467 from east, section 62, block 11, H&GN, 9 southwest Girvin, 5,000.

Wildcat—Amend—Great Western No. 1 L.F. Jones, 1,980 from south and east, section 160, block 3, T&P, 25 southwest Fort Stockton, 1,100. (Amend depth)

Apco-Warner, West (Wichita Albany)—Amend—National Coop. No. 1 AAA, 2,016 from south, 1,338 from west, section 33, block 140, T&StL, 12 southwest Imperial, 5,000. (Amend field, depth and acres).

Lehn-Apco, South (Wichita-Albany & Ellenburger)—Ike Lovelady No. 1-A Iowa Realty Trust, 660 from north, 1,980 from east, section 67, block 10, H&GN, 10.7 south Imperial, 4,950.

Lehn-Apco, South (Wichita-Albany & Ellenburger)—Lovelady No. 1-A Taft, 2,869 from south, 660 from east, section 3, block 605, Mrs. L. Merchant, 11 south Imperial, 4,850.

Putnam (Wichita-Albany, Wolfcamp & Ellenburger)—Texas Oil & Gas No. 3 Champlin Cities Service, 2,073 from south, 1,867 from east, section 123, block 11, H&GN, 6 southwest Girvin, 5,800.

Chenot (Wolfcamp) & Girvintex (Queen, Middle Queen & Yates)—Texas Oil & Gas No. 4-75 Arco, 1,400 from north, 2,450 from west, section 75, block 11, H&GN, 11 southwest Girvin, 5,300.

REEVES COUNTY

Tunstill—Phillips No. 2 TXL-U, 330 from north, 1,650 from east, section 15, block 56, T-2, T&P, 3 northeast Orla, 3,400.

STERLING COUNTY

W.A.M. (Fusselman)—Amend—Dorchester No. 2-18 Terry, 2,310 from north, 1,980 from west, section 18, block T, T&P, 8 southwest Sterling City, 9,000. (Amend acreage).

W.A.M. (Fusselman)—Dorchester No. 3-18 Terry, 1,980 from north, 660 from east, section 18, block T, T&P, 7.2 southwest Sterling City, 8,900.

WARD COUNTY

Wagon Wheel (Pennsylvanian)—Gulf No. 1076 Hutchings Stock Assn., 660 from north and west, section 5, block O, G&MMB&A, 1.25 southeast Wickett, 9,500.

Wagon Wheel (Pennsylvanian)—Gulf No. 1077 Hutchings Stock Assn., 660 from south, 1,980 from west, section 78, block N, G&MMB&A, 3 southeast Wickett, 9,500.

Wagon Wheel (Pennsylvanian)—Gulf No. 1078 Hutchings Stock Assn., 660 from north, 1,980 from west, section 79, block N, G&MMB&A, 3.5 southeast Wickett, 9,500.

War-Wink, South (Wolfcamp)—Union Oil Co. No. 1-18-19 University, 933 from northwest, 1,980 from southwest, section 19, block 18, ULS, 7.5 west Pyote, 11,500.

WINKLER COUNTY

Keystone (Colby)—Bass No. 7 Empire-Walton, 880 from south, 760 from east, section 19, block 77, PSL, 7.5 northeast Kermit, 3,600.

DISTRICT 8-A

COCHRAN COUNTY

Buckshot (4950)—H.L. Brown No. 2-19 Jack Frost, 510 fro north, 2,310 from east, section 19, block W, PSL, 9 south Bledsoe, 5,200.

Levelland—United Co. No. 1 Slaughter, 2,347 from south, 440 from east, tr. F, league 115, Potter CSL, 11 southwest Whiteface, 5,000.

Levelland—Whiteface Oil No. 1-A George Smith, 725 from south, 440 from west, labor 30, league 67, Midland CSL, 2 southwest Whiteface, 4,950.

COTTLE COUNTY

Wildcat—Doodle Bug Joint Venture 1 No. 1 Iva Lee Gregory, 1,791 from north, 1,091 from east, Isaac M. Lyons, 10 southwest Paducah, 7,200.

DAWSON COUNTY

Wildcat—OWWO—Tom E. Johnson & David L. Price No. 2 W.E. Beam, 467 from south, 660 from east, labor 12, league 262, Borden CSL, 3 west Patricia, 12,225.

GAINES COUNTY

Robertson, North (Clear Fork)—Exxon No. 550 Robertson Clear Fork Unit, 467 from north, 5,690 from west, section 4, block AX, PSL, 8 southwest Seminole, 7,300.

Robertson, North (Clear Fork)—Exxon No. 650 Robertson Clear Fork Unit, 1,670 from south, 467 from west, section 4, block AX, PSl, 8 southwest Seminole, 7,300.

Robertson, North—Amend—Exxon No. 18-BA Exxon Fee-Eubanks, 889 from south, 2,480 from west, section 6, block AX, PSL, 9 southwest Seminole, 7,300. (Amend location)

Robertson, North (Clear Fork)—Exxon No. 4902 Robertson Clear Fork Unit, 2,420 from south, 1,260 from west, section 1, block A-24, PSl, 8 southwest Seminole, 7,300.

Tex-Flor (Wolfcamp)—Cities Service No. 5-A Norman, 467 from north, 2,300 from east, section 8, block C-45, PSL, 12 southeast Seminole.

GARZA COUNTY

Post (Glorieta)—J.C. Stelzer No. 5 T.M. McCrary, 1,058 from north, 1,378 from west, section 60, block 5, GH&H, 12 east Post, 3,000.

Post (Glorieta)—Stelzer No. 6 T.M. McCrary, 1,070 from north, 2,410 from west, section 60, block 5, GH&H, 12 east Post, 3,000.

Post (Glorieta)—Stelzer No. 7 T.M. McCrary, 2,421 from north, 2,055 from west, section 60, block 5, GH&H, 12 east Post, 3,000.

Post, West (Strawn)—Amoco Prod. No. 1 W.W. Terry, 1,902 from north, 880 from east, section 1320, block 1, H&OB, 8 west Post, 9,400.

Pollan (Ellenburger)—Convest Energy No. 3-A Wayne Williams, 2,500 from south, 2,300 from west, section 66, block 5, H&GN, 2 southwest Polar, 7,900.

Pollan (Ellenburger)—Convest Energy No. 4-A Wayne Williams, 1,900 from north, 1,950 from east, section 66, block 5, H&GN, 2 southwest Polar, 7,900.

Post (Glorieta)—Jimilynn Oil No. 4-A David B. Tyler, 1,689 from north, 335 from west, section 82, block 5, GH&H, 11 southeast Post, 2,900.

Post (Glorieta)—Jimilynn No. 8 David B. Tyler, 681 from south, 1,872 from west, section 1, M.A. Pruitt, 11 east Post, 2,900.

Post (Glorieta)—Linois No. 1-C I.N. McCrary, 1,799 from north, 1,966 from east, section 2, J. Holmes, 12 southeast Post, 2,900.

Post (Glorieta)—Linois Oil No. 2-C I.N. McCrary, 330 from north, 1,966 from east, section 2, J. Holmes, 12 southeast Post, 2,900.

HOCKELY COUNTY

Slaughter—Texland, Rector & Schumacher No. 5 L.G. Wilson, 1,320 fro north, 971 from east, labor 13, league 41, Maverick CSL, 3.5 southwest Levelland, 5,000.

KENT COUNTY

Clairemont, East (Strawn)—Moncrief No. 2 Bilby Wallace, 560 from north, 2,167 from east, section 57, block 98, H&TC, 5 northeast Clairemont, 6,650.

Pollan (Ellenburger)—Convest No. 2-B Wayne Williams, 660 from south, 3,000 from west, section 59, block 5, H&GN, 2 southwest Polar, 7,900.

Pollan (Ellenburger)—Convest No. 7 Wayne Williams etal, 1,700 from south, 1,100 from east, section 59, block 5, H&GN, 2 southwest Polar, 7,900.

Pollan (Ellenburger)—Convest No. 8 Wayne Williams etal, 2,100 from north, 1,100 from east, section 59, block 5, H&GN, 2 southwest Polar, 7,900.

KING COUNTY

Wildcat—Gunn Oil No. 1-1 J.J. Gibson, 1,980 from north, 2,100 from east, section 1, I&GN, 12 northeast Guthrie, 6,200.

Wildcat—Taubert, Steed, Gunn & Medders No. 1-UU S.B. Burnett Estate, 660 from north, 2,640 from east, section 10, block 5, Lazarus, 5 southeast Guthrie, 6,500.

LUBBOCK COUNTY

Lee Harrison—Amend—Gulf No. 3 W. McWhirter, 1,444 from south, 2,310 from west, section 43, block I, EL&RR, 6 east Lubbock, 5,000. (Amend location)

TERRY COUNTY

Warhorse (Upper Clear Fork)—Arco Oil & Gas No. 1-25 Arco Fee, 1,293 from south, 467 from west, section 25, block D-11, SK&K, 1.3 northwest Brownfield, 6,900.

Corrigan—Getty No. 3 J.P. Nystel, 990 from north, 2,173 from east, section 9, block C-38, PSl, 15 southeast Wellman, 11,600.

YOAKUM COUNTY

Brahaney (Devonian)—Amoco No. 9 A.J. Davis, 2,173 from south, 1,430 from east, section 514, block D, J.H. Gibson, 5 southwest Plains, 11,950.

Brahaney (Devonian)—Amoco No. 10 A.J. Davis, 985 from south, 1,640 from east, section 514, block D, J.H. Gibson, 5 southwest Plains, 11,950.

Brahaney (Devonian)—Getty Oil No. 1-D Melba Webb, 2,173 from north, 2,290 from west, section 514, block D, J.H. Gibson, 4 southwest Plains, 11,800.

DISTRICT 7-B

FISHER COUNTY

Wildcat—Hopehill Petro. No. 1 Royston-Smith, 467 from northeast and west, section 330, G.W. Lawrence, 3 north Sylvester, 3,600.

Velta (Canyon)—Terrell Oil No. 2 Bonds & Griffin, 1,496 from south, 467 from west, section 203, block 1, BBB&C, 7 northwest Hamlin, 4,800.

Wildcat—Terrell Oil No. 1 Jake T. Weir, 2,310 from north, 1,650 from east, section 182, block 1, BBB&C, 2 north Hamlin, 4,950.

Pardue (Canyon)—Texas Pacific No. 15-C J.B. Young, 800 from north, 1,300 from west, W.E. Kaye No. 3, 9 northwest Hamlin, 4,500.

Tolar—OWWO—Texas Pacific No. 11 Kittie Woodall, 2,970 from north, 330 from west, section 205, block 1, BBB&C, 6 northwest Hamlin, 3,738.

NOLAN COUNTY

Wildcat—Terra Resources No. 1 Thelma Smith, 660 from north, 1,980 from east, section 249, block 1-A, H&TC, 3 northwest Blackwell, 6,800.

Wildcat—W.H. Price No. 2-C Elmer Jordan, 1,275 from north, 2,000 from east, section 34, block 1-A, H&TC, 4 northwest Blackwell, 4,400.

STONEWALL COUNTY

Wildcat—OWWO—Leo Oil No. 2 Brigham, 660 from north, 2,140 from east, section 139, BBB&C, 10 south Old Glory, 4,600.

Flowers (Canyon)—Conoco No. 40-A Arthur Brinkley Jr., 467 from north, 1,183 from west, section 14, block A, Arnold & Barrett, 8 southwest Old Glory, 5,600.

DISTRICT 7-C

COKE COUNTY

Arledge (Pennsylvanian)—Chalmers Operating No. 3-262 J.W. Arledge Jr., 1,980 from south and west, section 262, block 1-A, H&TC, 14 north Robert Lee, 5,600.

CONCHO COUNTY

Royce (Strawn)—Adams Explor. No. 2 Julie, 1,980 from south, 467 from east, section 52, block 8, H&TC, 12 southwest Eden, 4,300.

CROCKETT COUNTY

Ozona (Canyon sand)—Moran Exploration No. 2-A Montgomery, 1,980 from south, 660 from east, sectio 1, TCRR, 15 southwest Ozona, 7,000.

Wildcat—J. Cleo Thompson No. 1-C J.W. Childress, 1,320 from north, 1,520 from east, section 28, block GH, GC&SF, 9 northeast Ozona, 9,000.

Farmer (San Andres)—Union Oil No. 6-DD University, 2,310 from south, 330 from east, section 10, block 47, ULS, 26 northwest Ozona, 2,600.

Ozona—Amend—Anderson Petro. No. 6-55-B Bill Clegg, 914 from north, 581 from west, tr. J., Runnels CSL No. 55, 25 southwest Ozona, 7,500.

Weger (San Andres)—W.H. Hudson No. 2 Pfluger etal, 2,250 fro north, 990 from east, section 1, block 1, EL&RR, 26 northwest Ozona, 2,700.

Weger, Southwest—W.H. Hudson No. 1-13 University, 467 from north, 990 from west, section 13, block 50, ULS, 13 south Big Lake, 2,700.

Weger, Southwest—Hudson No. 1-12 University, 990 from south and west, section 12, block 50, ULS, 13 south Big Lake, 2,700.

IRION COUNTY

Wildcat—O.H. Berry No. 2-A FAWN, 550 from south, 2,173 from west, section 84, block 1, H&TC, 6 southwest Mertzon, 7,500.

MENARD COUNTY

Wildcat—Morrow Resources No. 4 John & Judith Callan, 1,113 from south, 330 from east, section 6, Cornelia Decker, 7 northeast Menard, 1,400.

REAGAN COUNTY

Farmer (San Andres)—Way & Mills No. 4-9B University, 1,030 from south, 330 from west, section 9, block 49, ULS, 8 southeast Big Lake, 2,700.

Farmer (San Andres)—Way & Mills No. 5-9B University, 1,722 from south, 2,250 from west, section 9, block 49, ULS, 8 southeast Big Lake, 2,700.

Farmer (San Andres)—Way & Mills No. 6-9B University, 1,722 from south, 968 from west, section 9, block 49, ULS, 8 southeast Big Lake, 2,700.

Farmer (San Andres)—Way & Mills No. 7-9B University, 2,418 from south, 1,610 from west, section 9, block 49, ULS, 8 southeast Big Lake, 2,700.

Farmer (San Andres)—Way & Mills No. 8-9B University, 2,418 from south, 330 from west, section 9, block 49, ULS, 8 southeast Big Lake, 2,700.

Price (Grayburg)—T.L.J. Inc. No. 6-2-49 University, 1,692 from south, 990 from east, section 2, block 49, ULS, 6 southeast Big Lake, 2,550.

Price (Grayburg)—T.L.J. No. 12-Y Texas, 1,352 from south and west, section 2, block 49, ULS, 6 southeast Big Lake, 2,550.

Price (Grayburg)—T.L.J. No. 9-Z Texas, 1,595 from south, 825 from west, section 1, block 49, ULS, 6 southeast Big Lake, 2,550.

Calvin (Dean)—MWJ Prod. No. 2 Fouch, 1,980 from south and east, section 214, block 2, T&P, 20 north Big Lake, 7,600.

John Scott (Grayburg)—Whitley & Hoachman No. 1 Scott, 467 from north and west, section 176, block 1, T&P, 2 northeast Big Lake, 3,000.

RUNNELS COUNTY

Wildcat—E.B. Fletcher No. 3-354 Ralph Burns, 350 from northwest, 930 from northeast, section 11, Henry L. Bays No. 444, 3 south Wingate, 4,900.

Rowena—The Townsend Co. No. 2 Charles Matschek, 580 from southwest, 1,550 from northwest, section 417, F. Helmer, 3.5 north Rowena, 4,400.

SCHLEICHER COUNTY

JKT & Gwyn—Discovery Operating No. 2 Bearce, 1,320 from south, 2,170 from west, section 8, block TT, TCRR, 11 northwest Eldorado, 7,200.

SUTTON COUNTY

Wildcat—Geochemical No. 3 Simmons Ranch, 4,750 from north, 936 from east, section 4, Elizabeth Parker, 10 northwest Sonora, 7,800.

TOM GREEN COUNTY

Wildcat—Hendriks Holding No. 1-14 Moss-Powell, 1,650 from south and west, section 14, block 20, H&TC, 8 west Christoval, 2,500.

Wildcat—Hendriks No. 3-21 Moss-Powell, 2,310 from north, 1,650 from west, section 21, block 20, H&TC, 8 west Christoval, 2,500.

Wildcat—NRG Resources No. 2 Tom Green County, 667 from south, 2,438 from east, section 73, James Eldridge, 1 east Christoval, 6,000.

UPTON COUNTY

Spraberry Trend Area—Wayman Buchanan No. 1 Dora Roberts, 1,320 from north and east, section 48, block 40, T-5-S, T&P, 19 north Rankin, 9,200.

Benedum (Fusselman)—John L. Cox No. 1-B Cities-Neal, 1,650 from north and west, section 7, block Y, GC&SF, 14 northeast Rankin, 11,600.

Wildcat—C. Louis Renaud No. 1 ARCO, 1,787 from south, 2,173 from east, section 3, block AB, A.E. Baxley, 7 southeast McCamey, 2,200.

DISTRICT 1

EDWARDS COUNTY

Sawyer (Canyon)—North Amrican Royalties No. 6-24½ Wallace, 3,620 from north, 933 from east, section 24½, Anthony Conroy, 15 northwest Rocksprings, 5,600.

Sawyer (Canyon)—North American Royalties No. 7-24½ Wallace, 7,710 from north, 2,380 from west, section 24½, Anthony Conroy, 15 northwest Rocksprings, 5,600.

VAL VERDE COUNTY

JM—Amend—Shell Oil No. 1-A-47 Mitchell, 1,925 south, 1,792 from west, section 47, block Q3, GC&SF, 35 southwest Ozona, 15,000. (Amend county from Crockett)

SE NEW MEXICO

CHAVES COUNTY

Tom Tom (San Andres)—Flag-Redfern No. 1-35 Southard, 467 from north and west, section 35-7s-31e, 18 southeast Elkins, 4,150.

Wildcat—McClellen No. 1 P.J. Federal, 1,980 from south and east, section 6-9s-26e, 19 southwest Elkins, 4,700.

Wildcat—Enserch Explor. No. 1-30 Kenna-Federal, 1,980 from north, 660 from east, section 30-4s-29e, 14 northeast Boaz, 8,500.

Twin Lakes (San Andres)—Stevens No. 4-F O'Brien, 1,650 from south, 2,310 from west, section 25-8s-28e, 7 south Elkins, 2,900.

EDDY COUNTY

Turkey Track, North (Morrow)—Bass Enter. No. 1 Palmillo-State, 1,980 from south and east, section 1-19s-28e, 12 southwest Loco Hills, 11,500.

Turkey Track, North (Morrow)—Hamon No. 1 LG 2985 State, 1,980 from south and west, section 26-18s-28e, 12 southwest Loco Hills, 11,500.

Empire (Morrow)—Holly Energy No. 1-30 State Comm., 660 from north, 840 from east, section 30-17s-28e, 14 west Loco Hills, 10,000.

Atoka (Yeso)—Yates Petro. No. 1-NE Eddie, 990 from north, 2,310 from west, section 33-18s-26e, 4 south Atoka, 3,100.

Malaga, West (Delaware)—Ford Chapman No. 2 El Paso Stte, 1,980 from north, 330 from east, section 21-24s-27e, 3 east Black River, 2,400.

Artesia—Amend—Kenai Oil & Gas No. 1 Gulf-State, 2,310 from south and west, section 36-18s-27e, 16 southwest Loco Hills, 2,100. (Amend section)

Turkey Track, North—Anadarko No. 1-AC State Comm., 2,310 from north, 660 from east, ection 35-18s-28e, 12 southwest Loco Hills, 11,300.

Turkey Track, North—Anadarko No. 8 Continental State, 2,310 from south, 990 from east, section 10-19s-29e, 11 southwest Loco Hills, 3,300.

Grayburg-Jackson—Marbob Energy No. 20 Old Loco Unit, 990 from south and east, section 32-17s-29e, 6 southwest Loco Hills, 2,850.

Penasco Draw (San Andres)—Yates Petro. No. 3-CW Federal, 1,650 from south, 2,310 from west, section 1-19s-24e, 10 southwest Dayton, 3,100.

Penasco Draw (San Andres)—Yates Petro. No. 4-CW Federal, 1,650 from south, 990 from west, ection 1-19s-24e, 10 southwest Dayton, 3,100.

Penasco Draw (San Andres)—Yates Petro. No. 2-CW Federal, 1,650 from south and east, section 1-19s-24e, 10 southwest Dayton, 3,100.

Eagle Creek (San Andres)—Yates Petro. No. 16-AV Gissler, 2,310 from north, 330 from west, section 23-17s-25e, 3 southwest Artesia, 1,500.

Eagle Creek (San Andres)—Yates Petro. No. 3-FE Johnson, 990 from north and east, section 23-17s-25e, 3 southwest Artesia, 1,500.

Eagle Creek (San Andres)—Yates Petro. No. 7-DM Achen Frey, 1,650 from south, 990 from west, section 13-17s-25e, 1 west Artesia, 1,500.

Undesignated—ThresholdDevelopment No. 1-7 Conoco State, 660 from south, 1,980 from west, section 7-19s-29e, 12 southwest Loco Hills, 11,800.

Eagle Creek (San Andres)—Yates Petro. no. 4-FE Johnson, 990 from north, 330 from east, section 23-17s-25e, 3 southwest Artesia, 1,500.

Eagle Creek (San Andres)—Yates Petro. No. 2-FE Johnson, 330 from north and east, section 23-17s-25e, 3 southwest Artesia, 1,500.

Undesignated—Perry R. Bass No. 80 Big Eddy Unit, 1,878 from north, 660 from east, section 3-21s-28e, 11 northeast Carlsbad, 12,500.

Wildcat—Marathon Oil No. 1-31 Martinez Federal, 1,980 from north and west, section 31-19s-29e, 16 southwest Loco Hills, 12,000.

Wildcat—Yates Petro. No. 2 E. Travis, 1,800 from south, 2,310 from east, section 17-18s-29e, 8 southwest Loco Hills, 11,300.

Penasco Draw (San Andres)—Yates Petro. No. 3-CI Mobil Federal, 1,650 from south, 990 from west, section 6-19s-25e, 9 southwest Dayton, 2,900.

Penasco Draw (San Andres)—Yates Petro. No. 4-BD Greasewood State, 990 from north, 2,310 from west, section 6-19s-25e, 9 southwest Dayton, 3,150.

Penasco Draw (San Andres)—Yates Petro. No. 6-CW Federal, 430 from south, 1,650 from east, section 1-19s-24e, 10 southwest Dayton, 3,100.

LEA COUNTY

Wildcat—Phillips Petro. No. 1-A Meador, 1,980 from north and east, section 10-25s-36e, 4 northwest Jal, 8,500.

Sioux—OWWO—Maralo No. 5-16 Maralo State, 1,980 from south and east, section 16-26s-36e, 4 southwest Bennett, 3,800.

Vacuum—Phillips No. 1 East Vacuum Grayburg-San Andres Unit Tr. 3373, 1,400 from south, 2,600 from west, section 33-17s-35e, 2 southeast Buckeye, 4,800.

Vacuum—Phillips No. 2 East Vacuum Grayburg-San Andres Unit Tr. 3332, 2,550 from north, 150 from west, section 33-17s-35e, 2 southeast Buckeye, 4,800.

Vacuum—Phillips No. 5 East Vacuum Grayburg-San Andres Unit Tr. 3333, 1,400 from north, 2,550 from west, section 33-17s-35e, 2 southeast Buckeye, 4,800.

Vacuum—Phillips No. 6 East Vacuum Grayburg-San Andres Unit Tr. 3333, 1,350 from north, 150 from east, section 33-17s-35e, 2 southeast Buckeye, 4,800.

Vacuum—Phillips No. 7 East Vacuum Grayburg-San Andres Unit Tr. 3333, 2,600 from north, 150 from east, section 33-17s-35e, 2 southeast Buckeye, 4,800.

Vacuum—Phillips No. 6 East Vacuum Grayburg-San Andres Unit Tr. 3236, 1,450 from north, 2,500 from west, section 32-17s-35e, 1 southeast Buckeye, 4,800.

Vacuum—Phillips No. 7 East Vacuum Grayburg-San Andres Unit Tr. 3236, 200 from north, 2,550 from west, section 32-17s-35e, 1 southeast Buckeye, 4,800.

Vacuum—PHillips No. 8 East Vacuum Grayburg-San Andres Unit Tr. 3456, 250 from north, 2,500 from west, section 34-17s-35e, 3 southeast Buckeye, 4,800.

Vacuum—Phillips No. 9 East Vacuum Grayburg-San Andres Unit Tr. 3456, 1,400 from north, 2,500 from west, section 34-17s-35e, 3 southeast Buckeye, 4,800.

Vacuum—Phillips No. 10 East Vacuum Grayburg-San Andres Unit Tr. 3456, 2,450 from north and west, section 34-17s-35e, 2 southeast Buckeye, 4,800.

Airstrip (Wolfcamp)—Gulf Oil No. 4-YH Lea State, 1,980 from south, 990 from east, section 25-18s-34e, 6 southwest Buckeye, 10,800.

Langlie-Mattix—Alpha Twenty-One No. 2-A El Paso Justis Federal, 1,880 from south, 1,980 from east, section 11-25s-37e, 4 northeast Jal, 3,600.

Eumont—Arco No. 6 Roach, 660 from north, 1,980 from west, section 21-20s-37e, 5 southeast Monument, 3,595.

Grama Ridge, East (Morrow)—Minerals Inc. No. 1-3 Llano State Comm., 1,980 from north, 660 from east, section 3-22s-34e, 19 southeast Halfway, 13,400.

Vacuum—OWWO—Phillips No. 1 East Vacuum (Grayburg-San Andres) Unit Tr. 1903, 660 from south and west, section 19-17s-35e, 1 north Buckeye, 4,725.

Vacuum—OWWO—Phillips No. 2 East Vacuum Unit Tr. 1903, 1,980 from south, 660 from west, section 19-17s-35e, 1 north Buckeye, 4,765.

Vacuum—OWWO—Phillips No. 2 East Vacuum Unit Tr. 1982, 990 from north, 1,903 from west, section 19-17s-35e, 1 north Buckeye, 4,765.

Vacuum—OWWO—Phillips No. 3 East Vacuum Unit Tr. 1881, 330 from south, 1,903 from west, section 18-17s-35e, 2 north Buckeye, 3,800.

Vacuum—OWWO—Philips No. 1 East Vacuum Unit Tr. 2083, 2,310 from north, 990 frm west, section 20-17s-25e, 1 north Buckeye, 4,761.

Shoebar, South—Exxon No. 1-CX New Mexico State, 1,980 from north, 660 from west, section 33-16s-35e, 5 northeast Buckeye, 13,250.

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