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President-elect Ronald Reagan and his vice president, George Bush, speak face-to-face on the balcony of Reagan's home in the Pacific Palisades section of Los Angeles Wednesday. The

president elect today was to name a task force to guide the transfer of power to the Republican administration. (AP Laserphoto)

Reagan begins transition

New Cabinet being considered

By MIKE PUTZEL
Associated Press Writer

LOS ANGELES (AP) — The trappings — and responsibilities — of high office already are beginning to descend on President-elect Ronald Reagan.

Among the trappings are beefed-up Secret Service protection, phones to connect him with any part of the world, and other special treatment that not even a Hollywood star can expect.

The responsibilities are more complex, including the naming of the task force that will guide the transfer of power to a Republican administration, the choice of Cabinet officers and other high officials, and the opening of relations with other world leaders.

Reagan scheduled a half-hour nationally televised news conference today with Vice President-elect George Bush to name the transition team. As for those being considered for permanent posts, sources say some well-known officials from past Republican administrations are included, among them Henry Kissinger, William Simon and Alexander Haig.

Expected to be clarified at today's news conference is the status of Richard V. Allen, Reagan's senior campaign

adviser on foreign policy who was thought to have an inside track to become national security adviser before his abrupt resignation four days prior to the election.

Allen has denied reports that he sought to use his White House post during the Richard M. Nixon administration for personal financial gain, but his future in a Reagan administration still is uncertain. However, he is expected to head the foreign policy section of the transition team.

And among those reportedly under consideration for permanent posts are:

—Kissinger, a former secretary of state who could get his old job.

—Haig, a former NATO commander and Nixon's chief of staff, also being considered for secretary of state.

—Simon, former secretary of treasury who may return to his old post, too.

—Alan Greenspan, chairman of the Council of Economic Advisers under former President Gerald Ford. Greenspan is also mentioned for secretary of treasury.

—George P. Shultz, secretary of treasury under Nixon, reportedly in line for several positions, including secretary of state or a Cabinet-rank domestic policy coordinator.

Iranian says Reagan victory could delay hostages' freedom

By The Associated Press

The deputy speaker of Iran's Parliament says he expects Ronald Reagan's election to delay U.S. acceptance of Iran's terms for freeing the 52 American hostages. But one of Reagan's chief aides said the president-elect would cooperate with President Carter in the effort to get the hostages released.

"Because Carter was already in office, we would have reached a solution faster if he were re-elected. With Reagan's victory this will need a long time," Hojatoleslam Musavi Khomeini said Wednesday in an interview with Greek television.

Asked if Reagan might try to veto Carter's plans concerning the hostages if he found them unacceptable, Meese said he "would have a hard time believing that could happen."

Carter said he would keep Reagan informed but stressed to reporters in Washington that "I'll be the president for the next 2½ months. The full constitutional authority of the office will be mine."

Carter said he doubted Reagan "would materially change the posture we are maintaining" in the effort to get the hostages freed.

"I doubt that anyone in my position the last 12 months would have done substantially different from what I did," he added.

The Carter administration has given no indication when it will reply to Iran's four conditions for the release of the hostages, who today were spending their 369th day in captivity.

Algerian Ambassador Redha Malek, who represents Iran in Washington, met for the third consecutive day Wednesday with Deputy Under-

secretary of State Warren M. Christopher. The State Department said it was a routine meeting and refused to say whether any messages were delivered.

State Department spokesman John Trattner said the U.S. government was "definitely amenable" to face-to-face negotiations with Iran. But earlier this week an aide to Iranian Prime Minister Mohammad Ali Rajai said his government had no plans to deal directly with the United States.

Trattner also expressed disappointment that the Iranian government had not taken custody of the hostages from the young Islamic militants who have been holding them since they seized the U.S. Embassy in Tehran on Nov. 4, 1979. But on Monday a spokesman for Rajai said while the Iranian government had assumed responsibility for safeguarding the hostages, they would remain in the

custody of the militants until the United States met Iran's conditions for their release.

"The government trusts them as committed Moslems who can do their duty sincerely and for this reason we do not think it is necessary to send government staff to replace the militant students," the spokesman said.

Iran's four demands are the release of the billions of dollars in Iranian assets frozen in the United States, return of the assets which the late Shah Mohammad Reza Pahlavi and his family transferred abroad, withdrawal of American lawsuits against Iran and a U.S. pledge of non-interference in Iranian affairs.

Rajai in an interview with Tehran Radio said Reagan's election would have no effect on these conditions.

"We don't care who is ruling in the U.S. government," he said.

Carter, Reagan will cooperate on hostages

WASHINGTON (AP) — The election over, President Carter and Ronald Reagan are showing a united front in dealing with the American hostages in Iran as trouble may be brewing in Tehran.

The spiritual adviser to the Islamic militants said Reagan's election will delay release of the 52 Americans, held now for a year and three days.

However, while Carter promised to keep Reagan informed, the outgoing president left no doubt that he intends to be in charge until the Republican administration takes over Jan. 20.

"It's important for the world to realize, and the American public to realize, that I'll be the president for the next 2½ months," Carter said in an Oval Office post-mortem of his defeat. "The full constitutional authority of the office will be mine."

In Los Angeles, Edwin Meese, Reagan's campaign chief of staff, said the president-elect will cooperate in any way to get the hostages released, but he pointed out that Reagan has not yet taken office.

And he said "I would have a hard time believing" there would be any circumstances that would prompt Reagan to try to veto a Carter plan for freeing the hostages.

Carter said he doubted Reagan "would materially change the posture we are maintaining" in efforts to gain release of the Americans, adding, "I

doubt that anyone in my position the last 12 months would have done substantially different from what I did."

While the impact of the election was being weighed, the Carter administration was still withholding a response to the four terms set down by the Iranian Parliament on Sunday for releasing the hostages.

Carter said the hostage standoff was a factor in Reagan's landslide victory — especially because the election coincided with the first anniversary of the takeover of the U.S. Embassy in Tehran.

But Carter said he did not think Ayatollah Ruhollah Khomeini, Iran's revolutionary leader, had tried to hurt him at the polls.

"We have a tendency over here to greatly exaggerate the importance of the American election in the minds of the Iranian people," Carter said.

"Their government is still in the embryonic stage," he said. "They are struggling for political power and authority. Their country is endangered by war and invasion."

"They are still isolated among the community of nations. For us to exult the outcome of an election here, when the facts are the policies won't be basically changed toward Iran and the hostages, into something important for the Iranians, I think, is just a mistake."

Midlander among two men killed in highway mishap

BIG SPRING — A Midland man and a Big Spring man were killed Wednesday night in a head-on collision near here on Texas Highway 350.

A Department of Public Safety spokesman said a van driven by Jackie Don Crawford of Big Spring and a pickup driven by William Fletcher Holt of Midland collided at 10:45 p.m. 10 miles northeast of Big Spring.

DPS officials are unsure of which

car was headed in which direction and can only say one vehicle was southbound on 350 and one was northbound. The two vehicles collided at the crest of a hill.

Both drivers were killed upon impact. They were pronounced dead at the scene by Howard County Peace Officer Lewis Heflin. Their bodies were taken to Larry D. Sheppard Funeral Home here.

The accident was investigated by Trooper Dean Richardson of Big Spring.

Stock market sets record

NEW YORK (AP) — From shoe-shine stands to the Big Board, business was soaring as an elated Wall Street greeted Ronald Reagan's landslide victory with a record-breaking trading spree that left stock market computers buzzing.

A total of 84.08 million shares was traded Wednesday on the New York Stock Exchange, the largest number ever. The Dow Jones average of 30 industrials finished the day up 15.96 at 953.16.

"The market wanted Reagan," said Frederick Sullivan, a floor trader at the NYSE. "What they're hoping is that he will bring inflation under control."

Traders also thought Reagan will be good for military contractors and oil companies. Stocks of both groups rose sharply, reflecting the victor's promises to boost defense spending and encourage oil exploration.

"I can tell everyone who voted for Reagan," said Monroe Brown, who runs a shoeshine stand outside Trinity Church at the head of Wall Street. "They come up smiling," he said, adding his own trade was brisk.

But by the end of the day, many stock prices were falling. The Dow

Jones average was up more than 27 points at its mid-day high.

Computers at the NYSE found it almost impossible to cope with record trading. The ticker tape ran more than 40 minutes late most of the day, making it difficult to learn current prices. And at the end of the day, it took more than two hours to calculate the final volume figure, usually a 15-minute job.

The previous record volume day on the New York Stock Exchange was Oct. 10, 1979, when 81.62 million shares changed hands. That was the only other time that volume topped 68 million shares.

The surge in the financial markets also helped the dollar, which rose sharply against other currencies, and sent interest rates down in early bond market trading.

But interest rates began rising by noon, and finished the day higher than they started. Many observers think the Federal Reserve Board will tighten credit even further in an effort to fight inflation, and there is a widespread feeling that the prime lending rates charged by banks will rise from the current level of 14.5 percent.

Some members of the financial

community felt the election of many conservative congressmen "may well lead to the passage of major fiscal changes," said Robert Stovall, an analyst at Dean Witter Reynolds Inc.

But Stovall and other analysts cautioned that inflation and interest rates are likely to go up, not down, in the

"The market wanted Reagan. What they're hoping is that he will bring inflation under control." — Frederick Sullivan, stock exchange floor trader

next few months, and that tempered the increases.

Meanwhile, American business leaders were encouraged by Reagan's victory, although many executives warned that the nation's economic problems won't disappear right away.

"We are extremely pleased to see fiscally conservative people coming into the White House and into Congress," said Merrill Butler, president

of the National Association of Home Builders.

But "our biggest problem" is convincing Americans that rebuilding the economy is "not going to be easy, and not going to be done overnight," said Richard L. Leshner, president of the Chamber of Commerce of the United States.

Auto executives also generally welcomed the prospect of Reagan's presidency but admitted they were unsure how he would deal with key issues facing the industry.

Chrysler Corp. Chairman Lee A. Iacocca said he was "particularly encouraged by (Reagan's) understanding of the problems facing Chrysler Corporation."

Reagan originally had opposed legislation to help bail out Chrysler with \$1.5 billion in government loan guarantees. His comment then was, "What's wrong with bankruptcy?"

But campaigning at a Chrysler plant later, he said he was "happy" that the bailout law under which Chrysler had borrowed \$800 million seemed to be working.

Redistricting need shows again

By SUE FAHLGREN
Staff Writer

The record turnout of Midland voters in Tuesday's election brought to light what County Judge Bill Ahders said he has been asking for since he ran for office two years ago — redistricting.

Like a recurring nightmare, redistricting has been discussed and debated throughout that time. The general public becomes concerned about it during primaries and elections. The county commissioners are concerned with it more often.

Ahders explained the problem in terms of percentages. Instead of having a 25 percent breakdown of voting population in each of the four precincts for the county, the precinct breakdown is as follows: precinct 1, 25 percent; precinct 2, 25 percent; precinct 3, 17 percent; and precinct 4, 33 percent.

"The distribution of voters is definitely out of line," Ahders said.

In terms of populations, the breakdown of the 44,073 voters follows: precinct 1, 10,668 voters; precinct 2, 10,950 voters; precinct 3, 8,139 voters;

and precinct 4, 14,316 voters. "Ideally," Ahders said, "there should be 11,000 in each (precinct)."

Part of the problem, Ahders said, is a disagreement as to whether to use total population figures or registered voting population figures for the precincts in deciding where the lines should be drawn.

"We don't have an accurate count on the general population — and won't for about two years," Ahders said, until the final census figures are out. "We do know how many voters are registered, however."

Two of the voting precincts with the longest lines Tuesday were precinct 28 at Goddard Junior High and precinct 8 at Fannin Elementary. Both of those voting precincts are contained in the precinct 4 district of the county.

Republican County Chairman Bill Shaner said he was "overwhelmed by the turnout" Tuesday. Shaner said there were additional problems at precinct 28 to create the long lines.

Shaner said originally there were three voting machines allocated to precinct 28. Two more were

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Weather

Fair with warmer afternoons through Friday. Details on Page 2A.

Service

Delivery.....682-5311
Want Ads.....682-6222
Other Calls.....682-5311

SILENT WITNESS
685-1190

DEATHS

Raul Nunez Jr.

ANDREWS — Rosary for Raul Nunez Jr., 26, of Andrews, will be recited at 8 p.m. today in Singleton Funeral Home chapel.

Services will be at 10 a.m. Friday at Our Lady of Lourdes Catholic Church with the Rev. Frank Calacio, former pastor, officiating.

Military graveside services will be at 2 p.m. Friday at Terry County Memorial Park in Brownfield.

Nunez died Tuesday morning from injuries received when he was struck by a car about 1 1/2 miles south of Texas 176 on FM 181 in Andrews County. The death was ruled accidental by Andrews Peace Justice Jay Williams.

Survivors include his wife, Linda Nunez of Brownfield; a son, Javier Jordan of Brownfield; his parents, Mr. and Mrs. Raul Nunez Sr. of Andrews; two sisters, Lucy Nunez and Connie Nunez, both of Andrews; and six brothers, Joe Nunez, David Nunez, Steven Nunez, Bobby Nunez, and Conrad Nunez, all of Andrews, and Edward Nunez of Germany.

Edgar Sturgill

Services for Edgar "Uncle Wayne" Sturgill, 100, 1718 S. Marshall St., were to be at 2 p.m. today in Newnie W. Ellis Funeral Home chapel with the Rev. Roy Roach of Travis Baptist Church officiating. Burial was to be in Resthaven Memorial Park.

Sturgill died Tuesday in a Midland hospital.

He was born Feb. 20, 1880, in Carter County, Ky. Sturgill was reared and lived in Ashland, Ky. for most of his life. He moved to Midland from Ashland 10 years ago. Sturgill managed a motel in Ashland for many years until he went to work for a coke company.

He was a member of the Nazarene Church and had been attending Travis Baptist Church while he lived in Midland.

Survivors include two nieces, Lonnie Taylor of Midland and Mrs. Jack Young of Stanton; five nephews, G.B. Sturgill and W.A. Sturgill, both of San Angelo, C.A. Sturgill of Huisache, Delmer Ham of Lenorah and Dennis Sturgill of Tampa, Fla.; and 37 great-nieces and nephews.

Ernest J. Sneed

EASTLAND — Services for Ernest J. Sneed, 74, of Eastland and formerly of Midland, were to be at 3 p.m. today in Baker Funeral Home chapel here. Officiating were to be Wilkie Moore, retired Church of Christ minister, and the Rev. Haston Brewer, chaplain at Hendrix Hospital in Abilene. Burial will be in Eastland Cemetery.

Sneed died Tuesday after a lengthy illness.

He was born Oct. 9, 1906, in New Market, Ala. He grew up in Eastland County and lived much of his life there. He was married May 19, 1929, to Myrl Ray in Cisco. He spent 25 years in Snyder and Midland.

Sneed was active in the Church of Christ, Toastmasters, Boy Scouts of America and Lions Club. He was a member of the Cisco Masonic Lodge No. 556.

He was employed for 41 years with Lone Star Producing Co., and was a district production superintendent. He retired Nov. 1, 1971.

Survivors include his wife; a daughter, Mrs. Dan (Vada) Amos of Richardson; a son, Ernest R. Sneed of Houston; three sisters, Estel Sledge of Big Spring, Leona Watson of Albany and Edith Witten of Midland; eight grandchildren and three great-grandchildren.

C.A. McKinney

Services for C.A. McKinney, 79, of rural Midland were Wednesday at 2 p.m. in the Newnie W. Ellis Funeral Home chapel with burial in Resthaven Memorial Park.

McKinney died Tuesday in a Midland hospital.

Pallbearers were his grandsons.

H. Paul Jones

H. Paul Jones, of 1600 S. Lorraine St., died Wednesday in a Midland hospital. Funeral services are pending at Newnie W. Ellis Funeral Home.

Jones owned and operated the barber shop in the old Scharbauer Hotel for many years.

Meeting reset on fund suggestions

Away from the flurry and excitement of election night, about 18 persons appeared in City Hall Council Chambers Tuesday evening to recommend uses of \$1.1 million in federal funds from the Department of Housing and Urban Development.

After some citizens lodged complaints about the public hearing being held on election night, the City Council members decided to hold another hearing, this time at 7:30 p.m. Nov. 25 in City Hall.

Walter Ashby with the city's Planning and Community Development Department explained HUD has established a time schedule for cities to follow in holding public hearings for the Community Development Block Grant money.

This first one is to get initial input from residents as to what programs they would like to see, said Ashby. The city staff takes these ideas and puts together a program for the City Council to consider. It then is submitted to HUD.

A second public hearing will be held in January, but this time it's to review the proposed program, he explained.

Of the people who showed up, said Ashby, the presentations made "were well thought out."

Don Hellinghausen, president of the Midland Housing Association, suggested \$750,000 go for street drainage and paving in southeast Midland, another \$250,000 for buying 15 blocks for clearance and another \$100,000 for housing rehabilitation.

Mike Williams, an attorney working on the Objectives for Midland program, outlined a three-part plan. The first part calls for allocating some of the money for administrative costs. The second section recommends allocating funds for residential rehabilitation in targeted areas. And the final part calls for commercial rehabilitation in which the money would be used to make low-interest loans available to businesses in the south and east sides.

Mary Hinkle, director of Casa de Amigos, asked for a second facility similar to Casa de Amigos established in the southeast part of Midland.

Dr. Viola Coleman requested a massive clean-up program aimed at large items, such as old unused refrigerators. She also added a suggestion for code enforcement.

According to Ashby, the city is working with the Chamber of Commerce on a clean-up program to achieve what Dr. Coleman requested.

Appellate court to hear case of 13-year-old boy

CHICAGO (AP) — An appellate court will hear the case of a 13-year-old Soviet boy, Walter Polovchak, who wants to stay in this country rather than return with his parents to the Ukraine.

The move to the appeals court comes at the request of the parents' lawyers, who argued at a Circuit Court hearing Wednesday that the case had not been settled within 90 days. The argument brought the lower court proceeding to an abrupt halt.

An Illinois Supreme Court ruling provides for the right of appeal in juvenile cases in which there is no final order within 90 days of the first hearing. The first hearing in the Polovchak case, which pits the right of

parents against the right of an individual to seek political asylum, was in July.

No hearing date has yet been set. Polovchak's lawyer, Julian E. Kulas, argued against sending the case to the Illinois appeals court, accusing the parents' attorneys of "dilatory actions."

Kulas, who was born in the Ukraine, told Judge Joseph C. Mooney that the parents and their lawyers had agreed to delays that dragged the case beyond the 90-day limit.

Richard Mandel, an American Civil Liberties Union lawyer representing Michael and Anna Polovchak, said continuing the case at the Circuit Court level would be detrimental to the family.

the bottle stop 2611 N. Midland Dr. (Midland Dr. at Neely) This Weekend Mix One Up...and Save! JIM BEAM 12.65 1.75 Litres AMARETTO d. SARONNO 14.79 23 oz. OLD CHARTER 8.32 7 yr. old 8 lbs 315 N. Midland Dr. Across from K-Mart the easy shoppe

Iraqi shelling tapers off

BEIRUT, Lebanon (AP) — The rain of Iraqi artillery and mortar fire on Iran's besieged refinery city of Abadan slackened as the Persian Gulf war went into its 46th day today, Iran reported. It claimed 200 Iraqis killed along the 300-mile invasion front, and Iraq said 100 Iraqis were killed or wounded.

The Iranian command said Iraqi troops had been cleared from the Abadan side of the Bahmanshir River, the scene of heavy fighting Tuesday and Wednesday. It also said victims of the Iraqi shelling included patients at two hospitals, nine of them killed and 37 wounded.

The communique, broadcast by Tehran Radio, said Iranian forces were returning fire from inside Abadan, at the southern end of the invasion front and Iran's last stronghold on the disputed Shatt al-Arab estuary, Iraq's only waterway to the Persian Gulf.

It also claimed that Iranian forces still controlled the eastern part of Khorramshahr, the port 10 miles northwest of Abadan, and were preventing the Iraqis who took the rest of the city two weeks ago from breaking through to the Khorramshahr-Abadan highway.

However, other Iraqi forces advanced to the north of Khorramshahr and Abadan, then turned south to the Shatt al-Arab, cutting off the two Iranian cities from the rest of the country.

The Tehran command said Iranian paratroopers killed 200 Iraqi soldiers in attacks up and down the invasion front, including one at Dezful, 150 miles north of Abadan, and that an Iraqi MIG was downed during a raid on the Kharg Island oil terminal, 150 miles southeast of Abadan in the Persian Gulf.

Iraq claimed 100 Iranian casualties in fighting Wednesday and said its warplanes scored direct hits on the military base at Mahabad, in north-west Iran, set an oil pipeline ablaze in western Iran and destroyed a telecommunication station in Abadan.

The Baghdad command said an Iranian Phantom was downed during one of six raids flown against northern and central Iraqi towns, and that five civilians were injured in the attacks.

None of the claims could be confirmed by

cause Western reporters have been barred from the battlezones.

In New York, the U.N. Security Council approved a proposal by Secretary-General Kurt

Waldheim to send an undersecretary — either Brian Urquhart, a Briton, or Javier Perez de Cuellar of Peru — to Baghdad and Tehran to promote peace negotiations.

ODESSA SHOWING EMPEROR GRANDFATHER CLOCKS SATURDAY SUNDAY NOVEMBER 8,9 Holiday, Inn 3001 E. US 80 Exit Loop 338 1 P.M. til 9 P.M. Full Week Weight-Driven Brass Movement Westminster Chimes Solid 3/4-Inch Black Walnut, Cherry & Oak Do-It-Yourself Kits Finished Clocks 1-Year Warranty SEE OUR NEW PRODUCTS AT THIS FREE GRANDFATHER CLOCK SHOW Clock movements imported from West Germany combined with skilled furniture craftsmanship give Emperor clocks a warm, rich beauty and lasting dependability as heirloom timekeeping instruments. PROMPT SHIPMENT GUARANTEED from our Fairhope, Ala. plant. See these beautiful traditional Emperor Grandfather Clocks at this Special FREE Showing. A Factory Direct Representative DON HOUSER will show you each model and answer questions. SPECIAL SALE PRICES DURING ENTIRE SHOW Write for Free Color Catalog EMPEROR CLOCK COMPANY FAIRHOPE, ALA. 36532 VISIT OUR SHOWROOM WORLD'S LARGEST MANUFACTURER OF GRANDFATHER CLOCKS

HEATH'S OF MIDLAND 108 NORTH MAIN STREET THREE BIG FLOORS Furniture . Bedding . Appliances ANNUAL FALL Pre-Inventory SALE SALE PRICE INCLUDES DELIVERY, SET UP & FULL SERVICE SHOP HEATH'S NOW AND ENJOY A LASTING GIFT FOR THE HOME DINETTES NEW SHIPMENT Includes: Glass Top Tables With Cane Back Chairs. Many Styles to Choose From. \$149 Groups Starting At GROUP DISCOUNTS ON ALL Livingroom, Bedroom and Dining Room Furniture Bernhardt, Swiftex, Johnston & Alan White BAR STOOLS AND BAR AND BARSTOOL SETS NEW SHIPMENT Lots Of Styles To Choose From. Metal, Wood, Cane Back, Adjustable 30" Barstool \$29 Wood Barstools Starting At CURIO And GUN CABINETS BY Pulaski Many Styles & Finishes To Choose From LAY-A-WAY For CHRISTMAS ... Starting At \$218 CEDAR CHESTS By Lane LAY-A-WAY For Christmas ... Starting At \$99 SOFA Herculan Plaid By Bassett With Wood Arms ... Sale \$248 Sofas, By Ennis Early American And Other Styles. Many To Choose From ... Starting At \$349 SWIVEL ROCKERS Many to Choose From ... Starting At \$169 USED MERCHANDISE BEDROOM, King Size Bedroom By Bassett Triple Dresser W/Twin Mirrors Two Night Stands And King Size Headboard ... Group Sale Price \$699 BEDROOM, Regular Size Bed With Dresser And Mirror And Night Stand ... \$199 Sofa, Black Vinyl Used Sofa (as Is) ... Sale \$149 NIGHT STANDS Odds & Ends and Some Pairs ... Starting At \$49 END and LAMP TABLES Starting At \$29 WE DO NOT SELL OR PLEDGE YOUR ACCOUNT. INSTANT CREDIT IN MOST CASES "Three Ways To Buy" Cash 30-60-90 Day Charge (No Interest) Terms (Charging the same interest today as in 1969) VISIT HEATH'S BEDDING SHOP featuring SIMMONS and SPRING AIR DONT BUY TIL YOU SHOP HEATH'S OPEN DAILY 9:30 A.M. TO 6:00 P.M. PHONE 683-3391 HEATH 108 N. MAIN DOWNTOWN MIDLAND THREE BIG FLOORS FURNITURE • BEDDING • APPLIANCES PLENTY OF PARKING IMMEDIATELY NORTH & EAST OF THE STORE

The Midland Reporter-Telegram

ONCE THERE WAS A CROOKED MAN - HE WALKED A CROOKED MILE

ART BUCHWALD

You have to talk business to keep the IRS satisfied



Art Buchwald

WASHINGTON — The Internal Revenue Service is everywhere. An item in the newspaper the other day revealed that IRS agents had their field glasses focused on the VIP boxes in Philadelphia Veterans Stadium for the World Series. The boxes are, for the most part, owned by corporations who use them to entertain their customers.

The reason the IRS was watching so carefully was that in order to make the boxes a deductible business expense "Businessmen entertaining clients must engage in the active conduct of business during the entertainment with the person being entertained. The active conduct of the business must be the principal aspect of the combined business and entertainment."

This has made many businessmen who take their customers to sports events very nervous.

I was at the Meadowlands watching a New York Giant football game a week after the IRS ruling was publicized, and I happened to be sitting in a box next to two men who apparently were in the dress business. I overheard their conversation.

"Now Sam, the reason I brought you here today is I wanted you to see my new spring line."

"I'd like to watch the game, Irving, if it's all the same to you."

"You see the green jerseys the Giants are wearing? That's the green we're using in our pullover sequin disco dresses. The jerseys will be cut a little lower at the neck than what the

tackles are wearing, but the sleeves will be the same length and you can roll them up like the guards have done."

"Irving, it's third down and inches to go. Will you please shut up."

"You're probably wondering what I've done with my pantsuits. Would you believe we've designed a knicker just like the center is wearing? You can wear them with bright wool socks. The women will go crazy for them. We're offering them in Redskin Maroon, Oiler Blue, Steeler black, or Cleveland Brown."

"They missed the first down! They're going to have to kick."

"You won't have any kick coming, Sam, if you take the whole line. I guarantee you you'll be sorry you didn't order more. We also have a teen-age look this year with leather belts in goal-line stripes."

"Look, Irving, the left end hurt his shoulder."

"I'm glad you mentioned that. We have a lace-off-the-shoulder gown that Dior couldn't duplicate for \$1,000."

"The trainer is taking off the end's shoulder pads."

"Sam, this model doesn't have shoulder pads. We put a feather where the trainer is wrapping a bandage on the end's arm. You want an organdy flower there, we'll make it with organdy."

"Irving, for heaven's sake, I want to watch the game. Will you shut up?"

"Of course, that's why I brought you here today. You see the cheerleaders with the pompons? I'll tell you a secret, Sam. Pompons are going to be very, very big this spring. We're putting them on all our jumpsuits, and we're backing them with full-page ads in all the newspapers."

"What a runback! Oh, oh, there's a clipping penalty."

"If you don't breathe a word to our competitors we're clipping two inches off your colottes. And we're adding ruffles. It's going to be a big year for ruffles. We're making them in cotton-acrylic so all a woman has to do is put them in the washer and hang them up."

"This is turning into a tightknit game."

"I'm glad you mentioned knits. Picture this, Sam. A sleeveless knit canary yellow dress with light matching jacket in cotton voile and scalloped-edge sleeves and collar. The buyers are flipping over it."

"Irving, will you stop discussing business for just a few minutes?"

"I can't, Sam. You see, the guy with the binoculars over there? He's from the IRS and someone told me the SOB reads lips."

The Country Parson

by Frank Clark



"Unhappy people often are those who worry more about what they have done than what they are doing."

THE BIBLE CAN YOU QUOTE IT?

By ELIZABETH ROSS WIERSEMA

1. There's an element in some of Solomon's writing that hints at comedy such as "Comfort me with apples: for I am sick of love." (We can well believe that one) and "He that troubleth his own house shall inherit the wind." (Imagine three hundred angry wives.) He also shows a deep spiritual heart. Conclude: "The fear of the Lord is the " Proverbs 9:10.
 2. "Hated strife stirreth up strifes: " Pro. 10:12.
 3. "How much better it is to get wisdom than " 16:16.
 4. How long did the drought last in the days of Elias? Luke 4:25.
 5. How are Christians related to the Jewish Abraham? Galatians 3:7.
- Four correct ... excellent, three ... good.

Demand action now

Remember when inflation was 6 percent? And when people were alarmed that the rate was THAT high?

Well, don't look now, but that time is now part of what is collectively known as the "good old days."

Economically things have changed drastically during the past four years. Unfortunately, the change has not been for the better. When Jimmy Carter entered the White House in 1977 he inherited an inflation rate of 4.8 percent and complained about the Republicans letting the rate get that high.

Now, with inflation again approaching 14 percent annually, a 4.8 percent rate seems like a wonderful, almost unbelievable goal.

Inflation is a scourge to every man, woman and child in the United States. It claws out at their very existence. Inflation, as some scholarly individuals have aptly pointed out, is a form of taxation, perhaps the cruelest form of all.

The elderly, most living on fixed incomes, suffer through their "Golden Years" because inflation eats away at their often meager retirement checks and their savings accounts.

Young married couples watch

their hopes for a home of their own and a family eroded by inflation. More and more, couples end up working at one or more jobs just to get by.

America is at war with inflation, but her generals are not leading the troops as they should. In this war, every man and woman must take the offensive fighting for the good life that inflation seeks to destroy.

Shortly, the "lame duck" congressmen will return to Washington, D.C., to take up where they left off prior to the presidential election. If you'll remember, they didn't vote on the federal budget prior to the election because most of them feared meeting their constituents face to face after voting another deficit spending budget.

Now they can go back to Washington and continue their free-spending ways until the next election rolls around, they think.

It's time for the American people to serve notice on those officials that we do not appreciate and will not condone the results of their kind of legislative leadership. Write your congressmen and senators and demand that inflation be brought under control.

To do so is your prerogative. Tell them this is one tax that must be repealed.



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WASHINGTON MERRY-GO-ROUND

Epionage probe brushes Carter officials

WASHINGTON — The recent exposure of former CIA agent David Barnett's sellout to the Soviet Union is only one chapter in a story of treachery that has shaken the American intelligence community in the past four years. And more revelations can be expected in coming months.

Besides Barnett, the public has already learned about three other Americans who sold secret documents to Soviet intelligence: William Kampiles, Andrew Lee and Christopher Boyce. The public has also been told about the reported death of the top American spy in the Kremlin — code-named Trigon — whose cover may have been blown by a White House official's careless remark at a Washington diplomatic party.

But what the public doesn't know is that a major spy scandal may be developing, its proportions unmatched since the exposes that rocked the country after World War II. The Justice Department is investigating several cases involving leaks of sensitive information to the Soviets by U.S. officials and private individuals.

Because more positive proof is needed, it would be unfair to name actual names. But here are the details, given to my associate Dale Van Atta by sources in the White House, the Justice Department and the intelligence agencies:

— Some Carter administration officials are under investigation by the Justice Department for suspected espionage on behalf of the Soviet Union. One source said there are files on "at least three" such cases, and there may be as many as half a dozen.

— Intelligence sources charge that



Jack Anderson

a high-level White House official recently blew the cover of a CIA agent who travels in an East European country. So far, the agent has not been warned that he has been compromised and that officials of the country he spies upon now know who and what he is.

— A ranking Romanian diplomat who defected last February has given CIA debriefers the details of a wide-ranging Soviet-espionage operation based in the Romanian Embassy in Washington. Code-named "Liberty," the network was designed to penetrate the federal government at various levels. Each target had a code name: Congress was "Oregon," the White House was "Amazon," and the State Department, with sardonic Russian humor, was "Iowa."

The Romanian diplomat had easy access to half a dozen Democratic senators and at least two Republican senators. More alarming, though, was the Romanian's identification of a former Senate staff member as a purveyor of intelligence to Romania. He was employed by a senior Democratic senator.

— Finally — and potentially most dangerous — is the Defense Intelligence Agency's concern that a Soviet "mole" may have penetrated to the

highest levels of the U.S. government, and now has access to closely held White House information.

A top-secret DIA report recently concluded that "a definite change in the Soviet underground nuclear test program occurred in 1978 toward testing increasingly higher-yield devices." The significance of this change lies in the fact that it occurred shortly after the United States secretly changed its method of measuring the strength of Soviet nuclear tests in such a way that the Russians could explode bigger bombs without violating existing treaties. The DIA analysts decided this was "more than coincidence," and pointed to the hair-raising possibility that information about the new measuring system had been leaked to the Kremlin by one of the very few high U.S. officials who knew about it.

Added to the cases already made public in recent years, the investigations currently being pursued paint a grim picture of our nation's intelligence security. The Russians apparently have experienced little difficulty recruiting greedy or gullible Americans to provide military secrets the Kremlin wants.

And while Barnett was well paid for his treachery — \$92,000 — and Lee and Boyce collected more than \$80,000, the KGB doesn't spend more than it has to. It paid young Kampiles, for example, only \$3,100 for priceless data on the CIA's most advanced satellite surveillance system.

Footnote: The White House was panic-stricken at the thought that the Barnett scandal would hit the front pages — and stay there — during the presidential campaign. The Justice Department, therefore, sat on the case for several months after the FBI obtained a confession from Barnett.

But I got wind of the story, and called CIA Director Stansfield Turner, Sen. Birch Bayh, D-Ind., and William G. Miller, staff director of the Senate Intelligence Committee. Realizing the story was about to blow up in their faces, the Carter people handed it to The New York Times in a version carefully calculated to make the Justice Department look good.

Justice, meanwhile, struck a plea bargain with Barnett. The damage-control mission worked: Unlike Alger Hiss, whose case dragged on for years, Barnett was quickly consigned to the back pages without embarrassing second thoughts — at least, not before Election Day.

WATCH ON WASTE: In its hopeful campaign to get more Americans riding trains, the Federal Railroad Administration isn't doing anything so obvious as improving service and punctuality. But it's spending \$750,000 to appeal to the public's artistic nature. That's the budget for grants to artists under the Northeast Corridor Improvement Project. One \$50,000 award has gone for some fancy glass artwork in the Baltimore depot.

BIBLE VERSE
Thou shalt make thee no molten gods. Exodus 34:17.

the small society



TODAY IN HISTORY

Today is Thursday, Nov. 6, the 311th day of 1980. There are 55 days left in the year.

Today's highlight in history:

On Nov. 6, 1860 Abraham Lincoln was elected 16th president of the United States.

On this date:

In 1869, the first official intercollegiate football game was played between Princeton and Rutgers at New Brunswick, N.J. Rutgers won 6-4.

In 1913, the British arrested Indian nationalist Mahatma Gandhi.

In 1917, Women in New York were given the right to vote.

And in 1968, Vietnam peace talks began in Paris.

Ten years ago, Italy formally recognized the People's Republic of China.

Five years ago, Vice President Nelson Rockefeller said Republican Party squabbles were behind his decision not to be President Ford's running mate in 1976.

One year ago, President Carter said military force wouldn't be used to free the approximately 60 hostages at the U.S. embassy in Tehran.

Today's birthday: Baseball player John Candelaria is 27 years old.
Thought for today: My reading of history convinces me that most bad government results from too much government. — President Thomas Jefferson (1743-1827).

BEN WICKS



"Make me the happiest man in the world. Say you'll give me a divorce."

A CHANGING WORLD

Begin turning his back on Sadat's Mideast peace efforts

For one with great affection and respect for the brave and resourceful people of Israel, it is sad to observe the arrogant spectacle of Prime Minister Menachem Begin's government shaking its fist at the world — in effect spitting in the eyes of its friends.

"We just dare you to do something about us," Begin seems to say, and what he actually says sometimes is even worse.

There is the matter of declaring Jerusalem "one united city under Israeli rule." There is the matter of continuing the controversial new settlements in the West Bank (occupied Arab territory.) There is the matter of deciding to build a canal from the Mediterranean Sea through occupied Gaza, basic Israel, then the West Bank all the way to the Dead Sea. There is the matter of the decision to incorporate the occupied Golan Heights into Israel. And, there are other Begin decisions that thwart efforts toward Mideast peace.

The fact that the United Nations has denounced Israel's actions, as it has for over 30 years, is of no consequence.

Even the Communist-leftist Third World moves to expel Israel from the United Nations are not a justification for Begin's actions.

The United Nations is long gone as a forum for peace. It is a platform for Communist, plus radical Arab and black nation rhetoric. But, to insult Egyptian President Anwar Sadat, who gave Israel its first opening toward peace, is unforgivable. Sadat took great risks within the Arab world to go more than halfway with Begin, and what does he get for his efforts? He gets little more than a stab in the back.

True? periodically, Begin agrees to



John Pinkerman

"peace discussions" with Egypt but whether these talks are top level or among lesser officials of both nations, little or nothing comes from them — and Begin's militant and rigid stance is responsible.

In the principal Sadat-Begin peace agreement, the future of Jerusalem was to be left to "later discussions." But, Begin did not wait. He pushed through the Knesset absolutely unnecessary and dangerous legislation "officializing" the status quo of Israeli occupation of the Holy City. The legislation did even worse — it authorized moving Begin's office from the western part of the city to the heart of the Arab area, thus antagonizing the Arabs and much of the world previously friendly to Israel.

The result has been the withdrawal of most foreign embassies from Jerusalem back to Tel Aviv and no good purpose whatsoever served by Begin's actions. Even Jewish Jerusalem Mayor Teddy Kollek is angry, saying, "What's aggravating is that we have brought this on ourselves and there is no benefit in it."

Neither is there a need to further anger Jordan and other Arab nations by establishing more settlements on the West Bank. Israel's military might is sufficient to overcome any Arab enemy or combination of ene-

mies. The quasi-military settlements simply were not necessary.

Some day a canal from the Mediterranean to the Dead Sea might be a worthy project. But, to announce such a plan at this time, particularly one that unilaterally uses occupied areas like Gaza and the West Bank, can do nothing but further damage the peace process.

The situation on the Golan Heights is somewhat different but still the outright annexation of this part of Syria is a dangerous step at this time and one that could bring on a much wider war. Syria may be Israel's worst enemy, along with Iraq and Libya, and all have varying military ties to the Soviet Union. Again, Israel makes Sadat (and the United States) look like one big fool as it mocks the so-called "Spirit of Camp David."

Israel already has firm control of the Golan Heights. There simply was no logical reason for antagonizing both friends and foes by talking of official and permanent annexation.

On Jerusalem, Israeli authorities point to Arab destruction of sacred holy sites, including Jewish tombs in the ancient cemetery of the Mount of Olives. They note that the U.S. Democratic National Convention included in the party platform a plank introduced by Sen. Daniel P. Moynihan, D-N.Y., that Jerusalem should be one undivided city.

Regarding the new West Bank settlements, Begin rejected requests even within his own government, saying they are necessary as part of a plan for a total of 85 "to give Israel secure borders."

Begin also says the Mediterranean-Dead Sea Canal is vital to the power needs of Israel, and will produce 600 megawatts as the water goes "downhill" to the Dead Sea.

Field work announced in Basin

Delta Drilling Co., operating from Midland, reported potential test on a Canyon gas well in the Eldorado multipay field of Schleicher County, 3/4 mile west of Eldorado.

Drilled as a wildcat, the well finished for a calculated absolute open flow potential of 660,000 cubic feet of gas per day, with a gas-liquid ratio of 48,662-1. Gravity of the condensate is 69.1 degrees.

Completion was through perforations from 6,280 to 6,392 feet after a 2,500-gallon acid treatment and a 45,050-gallon fracture job.

The Strawn lime was topped at 6,728 feet on ground elevation of 2,454 feet.

Total depth is 7,000 feet and plugged back depth is 6,470 feet.

Wellsite is 2,010 feet from north and 2,226 feet from west lines of section 78, block A, HE&WT survey.

STONEWALL OILER
E. C. Johnston Co. of Longview No. 2 Long Estate-Kegler is a new well in the Short (Bend conglomerate) field of Stonewall County, six miles northeast of Old Glory.

The operator reported a daily flowing potential of 120 barrels of 37-gravity oil, with gas-oil ratio too small to measure.

Completion was through a 1/4-inch choke, natural, through perforations from 5,724 to 5,728 feet.

Hole is bottomed at 5,853 feet in the Mississippian, 4 1/2-inch casing is cemented at 5,852 feet and hole is plugged back to 5,810 feet.

The Bend conglomerate was topped at 5,722 feet on ground elevation of 1,559 feet.

Location is 2,189 feet from south and 3,651 feet from east lines of section 1, BB&C survey.

NOLAN PRODUCERS
Sugarberry Oil & Gas, Inc., (originally staked as Esperanza Energy Corp.) No. 4 E. Jordan, has been completed and assigned to the White (Gardner sand) field of Nolan County, five miles north of Blackwell.

Drilled as a wildcat, the well finished for a daily flow of 120 barrels of 41.7-gravity oil and 10 barrels of water, with a gas-oil ratio of 1,791-1.

Completion was through perforations from 5,764 to 5,776 feet after a 1,500-gallon acid treatment and a 40,152-gallon fracture job.

Total depth is 5,900 feet in the Strawn, 4 1/2-inch casing

is cemented at 5,875 feet and hole is plugged back to 5,841 feet.

The following tops were reported on ground elevation of 2,274 feet: base of the Wolfcamp, 4,135 feet; Canyon reef, 4,646 feet; Gardner lime, 5,625 feet and Gardner sand, 5,762 feet.

Location is 500 feet from south and east lines of section 24, block Z, T&P survey.

FRANK W. BURGER OF ABILENE NO. 2 BESSIE SPROUL has been completed as an Ellenburger well in the Withers field of Nolan County, four miles south of Sweetwater.

The operator reported a daily pumping potential of 28 barrels of 45-gravity oil, with a gas-oil ratio of 500-1, through perforations from 6,507 to 6,517 feet.

Total depth is 6,606 feet, 4 1/2-inch casing is cemented at 6,600 feet and hole is plugged back to 6,555 feet.

The Ellenburger was topped at 6,505 feet on ground elevation of 2,209 feet. Other tops include the Flippen, 3,812 feet; Odum, 6,178 feet and base of the Caddo, 6,416 feet.

The well, drilled as a wildcat, is 660 feet from south and 2,169 feet from west lines of section 74, block 23, T&P survey.

FISHER COUNTY
Hill Production Co. of Dallas No. 2 W. R. Hudspeth "D" is a new well in the Raven Creek (Canyon sand) field of Fisher County, 4 1/2 miles northwest of Noodle.

On 24-hour potential test it pumped 12 barrels of 40-gravity oil, with gas-oil ratio too small to measure.

Completion was through perforations from 4,156 to 4,216 feet after 1,500 gallons of acid and a 40,000-gallon fracture job.

Total depth is 5,025 feet, 4 1/2-inch casing is set at 4,317 feet and hole is plugged back to 4,317 feet.

Wellsite is 467 feet from south and 1,667 feet from east lines of subdivision 23, Edward Miles survey No. 219.

LEA LOCATION
Amoco Production Co., operating from Hobbs, N.M., staked a 13,100-foot Morrow project in an undesignated Morrow field of Lea County, five miles northeast of Maljamar.

The project is No. 1 State Communitized "HO," 2,310 feet from south and 1,942 feet from west lines of section 19-16s-33e. Ground elevation is 4,033 feet.

Several WT areas report locations for wildcat tests

NRC Development, Ltd., of Midland No. 1 Rube Evans has been spotted as a 12,500-foot wildcat in Andrews County, 25 miles west of Andrews.

The prospector is 467 feet from north and 1,900 feet from west lines of section 5, block A-52, psi survey.

The drillsite is three miles north of the Dollarhide multipay field which has Ellenburger production at 10,137 feet. The site also is 4 1/4 miles northwest of 12,492-foot Ellenburger production in the Dollarhide, Northeast field.

PECOS EXPLORERS
Hillin Production Co. of Odessa No. 1 Yeager is a re-entry wildcat in Pecos County, 10 miles southwest of Imperial.

The project, originally drilled by Bell Petroleum as No. 1 Yeager, it was abandoned at 6,054 feet in April 1960.

Location is 660 feet from northeast and northwest lines of section 16, block 10, H&GN survey and 1/2 mile southwest of a 9,500-foot dry hole. It also is 1/2 mile south of Clear Fork production in the Santa Rosa, South field which produces at 4,706 feet.

Hillin will deepen the hole to 9,600 feet.

PDC GAS CO. OF MIDLAND NO. 1 MENDEL is a new 7,000-foot wildcat in Pecos County, 24 miles northwest of Fort Stockton.

Location is 1,980 feet from south and east lines of section 2, block 49, T-9, T&P survey. It is 5/8 mile north and slightly east of a 6,978-foot dry hole.

CROSBY WILDCAT
Hunt Energy Corp. of Dallas staked No. 1 Myrtle L. Moran as a 5,400-foot wildcat in Crosby County, 1 1/2 miles southeast of Lorenzo.

It is 467 feet from north and east lines of section 3, block ON, abstract 763. Ground elevation is 3,156 feet.

GARZA EXPLORERS
A pair of wildcats have been announced in Garza County.

Foy Boyd Management Corp. of Midland No. 1 Scott Storie will be drilled to 9,150 feet nine miles northwest of Post.

It is 973 feet from north and 1,980 feet from west lines of section 1403, block 1, ELARR survey. Ground elevation is 2,946 feet.

WHD INC. OF DALLAS NO. 1 ROBERTSON is a new 4,200-foot wildcat in Garza County, two miles northeast of Southland.

It is 2,173 feet from north and 467 feet from west lines of section 1, block 24, HE&WT survey. Ground elevation is 2,904.5 feet.

NOLAN RE-ENTRY
R. L. Adkins Corp. of Sweetwater announced plans to re-enter the former Omar Operating Co. No. 1 Nemir, 6,362-foot wildcat failure in Nolan County and clean out to 4,800 feet for tests as a wildcat.

It is two miles west of Sweetwater and 1,200 feet from south and 1,980 feet from west lines of section 44, block 22, T&P survey. The hole was abandoned in November 1970.

Test site is 1/2 mile east of the Rowan & Hope (Strawn reef) field which produces at 4,326 feet.

RUNNELS LOCATIONS
A trio of wildcats have been announced in Runnels County.

Mineral Royalty Management Corp. of Houston No. 1 Joseph Busenlehner Jr. Fee is to be drilled to 4,100 feet six miles southwest of Crews.

Location is 3,328 feet from south and 2,361 feet from the most southerly west lines of John McKean survey No. 534, abstract 371.

Hanco Exploration & Development of Dallas No. 3 Walter Spill "B" is to be drilled as a 4,000-foot wildcat five miles east of Winters.

Drillsite is 1,750 feet from north and 2,800 feet from west lines of Thomas Webb survey No. 358, abstract 503.

Trojan Oil Production & Services Inc. of Irving staked No. 6 E. H. Dean as a 3,800-foot wildcat three miles west of Ballinger.

It is in the Big Ed (Gardner lime) area which produces at 4,045 feet.

The location is 467 feet from north and southeast lines of August Kleinecke survey.

CULBERSON TEST
Tennesso Oil Co. of San Antonio No. 2-1 TXL Fee has been staked as a 5/8-mile south stepout to Tennesso No. 1-1 TXL Fee, the discovery well and lone producer in the Fuego Navidad (Atoka gas) field 25 miles west of Orla in Culberson County.

The drillsite for the 11,000-foot operation is 1,980 feet from south and west lines of section 1, block 61, T-2-S, T&P survey.

WINKLER PROJECT
Gulf Oil Corp., operating from Midland, announced location for a re-entry project in the Flying W field of Winkler County, 15 miles northeast of Kermit.

The project, a former Ellenburger well, will be plugged back from 11,770 feet and tested at 9,710 feet.

It is No. 315 Keystone Cattle Co., 2,341 feet from south and 1,580 feet from east lines of section 24, block A-57, psi survey.

CRANE LOCATION
Bass Enterprises Production Co., operating from Midland, spotted a 5,700-foot project to test the Devonian in the Tropro, North (Devonian) field of Crane County.

It is No. 26 L. D. Moss and others, 8,650 feet from northeast and 467 feet

from southeast lines of section 29, block 1, H&TC survey and seven miles south of Grandfalls.

SUTTON DRILLSITE
William Perlman of Houston staked No. 1 Dan Cauthorn as a 1/2-mile west stepout to Canyon gas production in the Shurley Ranch (Strawn and Canyon gas) field of Sutton County, 15 miles south of Sonora.

The 7,500-foot test is 2,200 feet from north and 933 feet from east lines of section 155, block C, HE&WT survey. Ground elevation is 2,125 feet.

CRANE WELL
John H. Hendrix Corp. of Midland No. 1 Gulf-Edwards "A" has been completed as the fourth well in the Crawar (Devonian, north) field of Crane County, 21 miles northwest of Crane.

It is one location south and slightly west of comparable production.

The well finished for a calculated absolute open flow potential of 985,000 cubic feet of dry gas per day, through perforations from 6,387 to 6,399 feet after a 20,000-gallon acid treatment.

Total depth is 6,450 feet and 4 1/2-inch casing is set on bottom. The pay was topped at 6,376 feet on ground elevation of 2,614 feet.

Location is 1,787 feet from north and 2,190 feet from east lines of section 2, block B-20, psi survey.

WINKLER PRODUCER
Monsanto Co. No. 1 Mitchell, originally scheduled as a wildcat, has been completed as a flowing oil well and

assigned to the Monahans, Northeast (upper Pennsylvanian detrital) pool of Winkler County.

The operator reported a daily potential of 283 barrels of 35.4-gravity oil and 71 barrels of water, through a 3/8-inch choke. The gas-oil ratio is 703-1.

The pay, behind casing perforations from 8,743 to 8,548 feet, was acidized with 10,000 gallons.

Total depth is 9,310 feet and 5 1/2-inch casing is cemented at 9,255 feet, the plugged back total depth.

The pay was topped at 8,500 feet on ground elevation of 2,824 feet.

Location is 660 feet from south and 1,980 feet from east lines of section 12, block B-10, psi survey and 12 miles southeast of Kermit.

WARD WELL
Texaco Inc. No. 1 State of Texas "DF" a former producer in the Block 17, Southeast (Delaware gas) field of Ward County, has been deepened and completed as a producer in the Capri (middle Delaware oil) pool.

The well, seven miles northwest of Pyote, was completed as an oiler through perforations from 6,092 to 6,130 feet for a daily pumping potential of eight barrels of 39.4-gravity oil and 76 barrels of water, with a gas-oil ratio of 6,625-1.

Total depth is 6,600 feet, 5 1/2-inch pipe is set at total depth and hole is plugged back to 6,130 feet.

Location is 1,980 feet from north and 660 feet from east lines of section 14, block 18, University Lands survey.

their share of the difference between the price of gas sold to Lone Star Gas Co. and Pioneer Natural Gas Co. in 1975.

Amoco was charging Pioneer less for gas from the same wells, the court record shows.

A Ward County trial court ordered Amoco to pay the difference and the appeals court agreed.

The Supreme Court denied a writ of error sought by Amoco in the case.

MIDLAND COUNTY
Texas No. 1 First United Methodist Church "B," Bradford Ranch (Atoka), drilling 8,212 sand, shale.

PECOS COUNTY
Amoco No. 1 Mearns "B," Thigpen (Devonian), id 8,810, plugged and abandoned.

Amoco No. 1 First National Bank of Midland Trust; Gomes (upper Wolfcamp), id 11,800; running logs.

Texaco No. 2 Pecos "F&G," Gomes (Wolfcamp), id 12,342; pl 11-236, 5 1/2 set at 12,324; waiting on cement.

ROOSEVELT COUNTY
Amoco No. 1 Kellison; Peterson, Sun (Fuselman), id 8,000; preparing to drillstem test.

STERLING COUNTY
HNG No. 2-22 McEntire; Credo, East (upper Cisco), drilling 1,378 feet.

TERRILL COUNTY
Sun Texas (formerly Texas Pacific Oil & Gas); No. 1 Ellen A. Word "D," McKay Creek (Cabalton), drilling 9,326 feet.

WARD COUNTY
Exxon No. 1 Carr Gas Unit 1; Quibler (Fuselman gas); drilling 4,200 feet.

Exxon No. 1 Quibler (Fuselman); drilling 10,177; perforations are from 17,887-18,044 feet. Had acidized with 5,000 gallons. Acidized with 8,000 gallons. Preparing to jet.

WINKLER COUNTY
Amoco No. 1 J. H. Hendricks "A," Apollo (Ellenburger); id 19,197; perforations 13,195-467; flowed 164 barrels of oil and 8 barrels of water in 72 hours, with gas at rate of 234,000 cubic feet per day, through an 18 1/4-inch choke; still testing.

GMW Corp. No. 1 Red Moon; Cheyenne (Fuselman and Ellenburger); id 21,264; five-inch liner set on bottom; perforated 21,750-21,842; preparing to test.

Little Joe (Ellenburger); drilling 13,476 feet.

Amoco No. 1-23-23 University; Little Joe (Ellenburger); running logs; Depth not reported. On Nov. 4 was drilled to 12,900 feet.

Getty No. 1-40-21 University; Little Joe (Ellenburger); drilling 18,470 feet.

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Exxon says 15 million barrels of oil needed from synthetics fuels program

By JOHN M. BERRY
The Washington Post

RIFLE, Colo. — Late last year Exxon Corp. began to circulate a draft of its annual analysis of the nation's energy future and, for the first time, the oil giant stretched its horizon into the next century.

The new numbers included a bombshell: To meet the likely need for liquid fuels three decades hence, the United States will have to develop a synthetic fuels industry capable of producing 15 million barrels a day.

In a manner of speaking, the bombshell exploded over the northwestern corner of Colorado, which would be the center of an 8-million-barrel-a-day shale industry if the Exxon vision comes to pass.

About the time the analysis was published last spring, Exxon Chairman C.C. Garvin went so far as to remark at a lunch with Washington Post reporters that perhaps that corner of Colorado would have to be declared a "national energy zone" in which the "normal rules" would not apply.

The nation's security and continued economic growth would require it, he said.

Until the Exxon paper — it does not describe a "plan" — Exxon intends to put into effect, the company stresses — hit the scene, the debate about oil shale development on the area of Colorado known as the Western Slope had been proceeding at a leisurely pace, with most participants still talking about an industry that probably never would produce more than several hundred thousand barrels of liquid fuel a day.

"That paper they sent scared the bejesus out of everybody," one Colorado energy expert says. "Exxon changed the game overnight."

The paper galvanized many of the groups that will be affected by development of the thousands of square miles of Colorado oil shale deposits, some of which are as much as 1,500 feet thick. (Smaller but still enormous quantities of oil shale also are located in nearby Utah, with lesser quantities in Wyoming.)

As a result of meetings, hearings, discussions and just sheer publicity over the last few months, the groups — among them ranchers, businessmen, state, county and municipal officials, environmental organizations, ski resort operators, water district representatives and civic clubs — generally now realize that large-scale production is coming, with the first major impacts to be felt soon.

According to Sen. Gary Hart, D-Colo., a consensus has formed that 400,000 to 500,000 barrels of liquid fuel

will be produced daily in the area by 1990 and double that a few years later.

Even a level of 400,000 barrels a day would require construction of at least eight plants, each with a capacity of 50,000 barrels daily and a cost of between \$2 billion and \$4 billion.

Construction and operating crews and concomitant development of everything from new housing, roads, sewers, water supplies, power plants, schools and retail stores likely would add at least 75,000 persons to the sparsely populated Western Slope.

But no one in the area is reconciled to the mammoth development depicted by Exxon, or to changing environmental rules to accommodate it. "If I'm still in the Senate, they could do that only over my dead body," Sen. Hart exclaimed when told of Garvin's remark.

The first factor limiting shale development is apt to be water. Even Exxon says the upper limit is a 1.5-million-barrel-a-day industry in Colorado without the importation of water from other states in the Missouri and Mississippi river basins.

Exxon says that, costly as such water plans would be, they are feasible in an engineering sense. Political feasibility is another question.

For now, however, there is enough water available for the first several plants to be built, and most of the operators have options to buy the necessary water. Later, as more plants are built, air quality standards could become a limiting factor.

Oil shale has been on the verge of "going commercial" so many times that some people still aren't convinced it's going to happen this time.

The last close call was in 1974 when Atlantic Richfield Co., and Tosco Corp. — its name is an acronym for The Oil Shale Co. — reluctantly postponed plans to build a 10,000-barrel-a-day plant at their joint Colony Project site on a mesa high above the Middle Fork of Parachute Creek about 15 miles west of here.

However, no government backing was available, oil prices were under controls, and the risks — particularly the difficulty of complying with new environmental regulations except after long delays — looked just too great.

But now those barriers have been breached and commercial development seems assured. Several major projects are underway, and others are in various stages of planning or experimentation. Again, Exxon is a factor because on Aug. 1 it bought out Atlantic Richfield's 60 percent share of the Colony Project for \$400 million.

In recent weeks construction has

begun on a road from the creek up past the planne dmine opening and with several switchbacks, on to the top of the mesa more than 1,000 feet above where the plant will be located.

If the projects stay on schedule, the first oil from shale should flow late in 1985. Construction will cost about \$2 billion, figure din "as-spent" dollars, according to Bob Larkins, manager of Exxon U.S.A.'s synthetic fuels division.

Meanwhile, to the north, in the middle of the Piceance Creek Basin, on a 5,100-acre federal lease, Rio Blanco Oil Shale Co., a partnership of Gulf Oil Co. and Standard Oil Co. (Indiana), in a few days will conduct its first experimental effort to extract oil from shale by heating the rock underground. If this and subsequent experiments go well, Rio Blanco hopes to have a 50,000-barrel-a-day operation by 1987.

At the moment, there are three possible ways to get the oil out of the greyish shale. Two of them differ only in the way the rock is mined. Colony, which has a relatively thin layer of rich shale on its property, plans to mine it underground using what is called the room-and-pillar approach, in which huge columns of shale are left in place to support the roof over the "rooms" that are hollowed out.

The other choice, to which Rio Blanco with its much thicker, deposit eventually might turn, is open pit mining.

In both these cases, the excavated shale is crushed and heated in a retort, with the oil being driven off in the form of a vapor. The vapor condenses into a thick, heavy oil that generally will require some on-site refining to make it less toxic and thin enough to transport easily.

Rio Blanco's current experiment, termed modified in situ, or MIS, involved retorting the shale underground. Occidental Petroleum Corp. for years has been running similar experiments a few miles away on another federal lease, and also is planning to move to commercial MIS operations.

Actually, MIS requires normal retorting on the surface of more than one-third of the shale. That much has to be removed to create a space into which shale above it can drop when blasted into chunks. The column of rubble formed is set afire from the top. As the shale begins to burn, the oil vapor and water vapor, blow downward between the chunks of rock. They condense and flow out the bottom of the rubble pile into tunnels which channel them to a separator room and then through pumps to the surface.

According to Blaine Miller, the Gulf man who heads Rio Blanco, there are 9 billion barrels under his company's lease, nearly as much as was found in the original Prudhoe Bay oil field in Alaska, the largest ever found in the United States.

Gold price takes tumble

LONDON (AP) — Gold prices tumbled as much as \$24 an ounce on world markets today while the dollar was mixed after posting gains Wednesday in the wake of Ronald Reagan's victory in the U.S. presidential election.

In London, gold traded for \$633.75 an ounce, down from \$657.75 at the close on Wednesday.

In Zurich the precious metal was trading for around \$637.50 an ounce, down from \$655.50.

Earlier in Hong Kong, gold prices dropped \$18.61 an ounce to close at \$638.82.

Silver was quoted in London at \$18.80 an ounce, down from \$19.90.

DRY HOLES

ADY COUNTY
Wildcat: Orla Petco, Inc., Midland, No. 1 Sundance-Federal; 2,310 feet from north and 1,980 feet from west lines of section 3-26s-26e, nine miles south of Black River, id 1,870 feet.

FISHER COUNTY
Bennett: John W. Barber, Abilene, No. 1 John Carl Groben, 964 feet from south and 824 feet from west lines of section 48, block 2, H&TC survey, four miles southwest of Rotan, id 3,736 feet, junked and abandoned. Cleaned out to 3,756 feet, production ceased twisted off.

Wildcat: Estoril Producing Corp., Midland, No. 1 Fowler; 860 fsi, 530 fcl, sec 1942, H&TC, 25 ne Snyder, id 3,750 feet.

Wildcat: H. L. Hawkins, Houston, No. 1 Half Moon Land & Cattle Inc.; 467 feet from north and east lines of section 152, block 1, H&TC survey, eight miles northeast of Rotan, id 3,755 feet.

IRON COUNTY
Rocker B (San Andres); John L. Cox, Midland, No. 2-108 Rocker B; 2,500 fsi, 1,650 fcl, sec 108, blk 1, T&P, 12 miles northeast of Big Lake, id 2,500 feet.

MCCULLOCH COUNTY
Wildcat: West Oil, Amarillo, No. 1 Hays; 1,854 feet from south and 467 feet from east lines of section 12, block 1, H&TC survey, eight miles southeast of Doole, id 1,879 feet.

NOLAN COUNTY
Wildcat: Sirovack & Reiff, Abilene, No. 1 Young, 1,400 fcl, 467 fcl, section 4, block 23, T&P survey, 2.5 miles east Wastella, id 7,300 feet.

PECOS COUNTY
Wildcat: C. F. Lawrence & Associates, Inc., Midland, No.

Operators report 250 more Permian Basin oil, gas tests

Oil and gas operators last week announced locations for 58 wildcat projects to go with 192 tests in proven field areas for a whopping total of 250 new operations in the Permian Basin of West Texas and Southeast New Mexico.

District 7-C of the Railroad Commission of Texas, headquartered in San Angelo, processed applications for permission to drill 21 wildcats.

The New Mexico Oil & Gas Conservation Commission reported 11 new wildcats in the southeast part of the state, and District 7B of the RRC, headquartered in Abilene, announced the filing of 10 prospectors.

District 8, headquartered in Midland, reported nine wildcats, and 70 field operations — more than any other area of the Permian Basin.

lumbus Gray, et al; 1,250 fml, 2,640 fel.

Same (amended): Conoco Inc., Midland, No. 37 W. T. Ford; 330 fml, 1,400 fel, sec 20, blk A-42, psl, 8 west Andrews, 4,500. Originally completed in the Fuhrman (Glorieta).

Fullerton oil: Exxon, Midland, No. 1141 Fullerton (Clear Fork) Unit; 1,320 fml, 1,100 fwl, sec 9, blk A-32, psl, 17 nw Andrews, 7,400.

Same: No. 1441 Fullerton (Clear Fork) Unit; 2,640 fml, 1,320 fwl, sec 12, blk A-32.

Same: No. 1541 Fullerton (Clear Fork) Unit; 1,320 fml & fwl.

Midland Farms oil: Amoco, Andrews, No. 549 Midland Farms Unit; 1,850 fml, 1,962 fel, sec 40, blk 41, T-1-N, G&MMB&A, 15 se Andrews, 5,000.

T-4-S, T&P, 11 east Garden City, 2,750. Originally Lofwell Drilling Co. No. 1 Reynolds, P&A March 1965, otd 1,323.

HOWARD COUNTY
Wildcat oil: McCann Corp., Big Spring, No. 1 Cathey; 1,320 fml, 660 fel, sec 5, blk 29, T-1-N, T&P, 5 se Vincent, 4,400.

Hutto, South (Wolfcamp oil): WJC Engineering & Management, Midland, No. 1 Davis; 933 fml & fel, sec 42, blk 31, T-1-N, T&P, 6 east Big Spring, 10,000.

Moore: La.C. & V.C. Inc., Metairie, La., No. 1 McKinnon et al; 330 fml, 1,000 fwl, sec 35, blk 33, T-1-S, T&P, 3 south Big Spring, 3,500.

Lehn-Apco, North (1600 oil): Consolidated Oil & Gas, Inc., Denver, Colo., No. 10 W. T. Shearer; 990 fml, 1,320 fwl, sec 41, blk 0, H&GN, 2.5 sw Imperial, 2,050.

Massey (1000 oil): Rippy Branch Oil Co. Project "C," Grandfalls, No. 2 Bonebreak; 822 fml, 1,030 fwl, sec 10 1/2, blk 10, O. B. Jackson, 12 south Grandfalls, 1,200.

Same: No. 3 Bonebreak; 1,712 fml, 330 fwl.

Same: No. 4 Bonebreak; 2,298 fml, 330 fwl.

Pecos Valley (low gravity oil): Bough Oil & Gas Co., Lovington, No. 16 Jackson Oil Unit; 2,970 fml, 330 fwl, sec 28, blk 3, H&TC, 24 ne Fort Stockton, 1,650.

Bank of Snyder, 1,980 fml, 2,475 fwl, sec 129, blk 97, H&TC sur, 4 west Ira, 3,300.

TERRY COUNTY
Wildcat re-entry: Union Texas Petroleum Corp., Midland, No. 2 Phipps; 467 fml, 1,807 fel, sec 1, blk C-38, psl, 11,545, elev 3,161 fl.

Brownfield, South: American Quasar Petroleum Co., Midland, No. 1-92 Harred; 2,100 fml, 467 fel, sec 92, blk T, D&WRR, 7 south Brownfield, 12,000.

Mound Lake: Tri-Service Drilling Co., Midland, No. 1 Hinson; 1,980 fml & fel, sec 2, blk T, D&WRR, A-740, 10 ne Brownfield, 9,600.

Warhorse (upper Clear Fork): Textland, Rector & Schumacher, Fort Worth, No. 5 Kirrie-Bell; 467 fml, 800 fel, sec 25, blk D-11, SK&K, A-291, 14 west Meadow, 6,900, elev 3,763 fl.

Same: No. 1-12 Della M. Givan; 660 fml, 2,002 fel, sec 12, blk D-11, elev 3,490 fl.

Same: No. 7 Beatrice Hester; 950 fml, 467 fel, sec 17, blk D-11, elev 3,467 fl.

Same: No. 9 Gulf-Coons "A"; 1,980 fml, sec 18, blk D-11.

Welch (San Andres): Lacy & Byrd, Inc., Midland, No. 2 Wolford, 410 fml, 2,362 fwl, sec 24, blk C-41, psl sur, 19 se Wellman, 5,000.

Mexico, Inc., Houston, No. 1 B. B. Bridgford; 873 fml, 530 fwl, sec 40, blk 1-A, H&TC, 7 south Maryneal, 7,100.

STONEWALL COUNTY
Wildcat: The Desana Corp., No. 1-133 Flat Top "133"; 2,000 fml, 1,500 fwl, sec 133, blk 1, BBB&C sur, 11 south Old Glory, 2,650, elev 1,732 fl.

Wildcat: The Desana Corp., No. 2-168 Flat Top "168"; 467 fml, 900 fel, sec 168, blk 1, 3,750, elev 1,670 fl.

Clarice (Tannehill): The Desana Corp., No. 2-140 Flat Top "140"; 1,200 fml, 2,310 fel, sec 140, blk 1, BBB&C sur, 5 south Old Glory, 2,700, elev 1,781 fl.

Short: E. C. Johnston Co., Longview, No. 2 C. B. Long, 2,190 fml, 467 fwl, BBB&C sur 1, A-37, 16 north Old Glory, 5,900, elev 1,559 fl.

Same: No. 3 Long Estate-Kegler, 1,886 fml, 467 fwl, BBB&C sur 1, elev 1,561 fl.

Wildcat (OWDD): Jerry E. Wylie Oil Drilling, Abilene, No. 1 Jack Patton; 3,465 fml, 6,950 fswel John Early No. 449, 1 sw Wingate, 5,500. Was A. G. Hill No. 1 Patton, plugged 10-20-64. Old records shows location 6,950 fswel, 3550 fml of survey.

Wildcat: Hamco Exploration & Development, Dallas, No. 2 Walter Spill "B"; 467 fml, 1,900 fwl Thomas Webb No. 358, 5 east Winters, 4,000.

Edco (King sand): Edco petroleum, Dallas, No. 1 Herbert E. Jacob "A"; 130 fml, 67 fel sec 81, blk 63, HT&B, A-313, 8 nw Winters, 3,100, elev 1,973 fl.

Kornegay (OWWO): Walsh & Trant Petroleum, Tyler, No. 1 C. N. Kornegay; 467 fml, 330 fwl P. Poitevent No. 1, 1 1/2 sw Winters, 4,500 wo. Was Robinson & Puckett No. 2 Kornegay, plugged 1958, otd 4,664.

SCHLEICHER
Wildcat: William B. Wilson & Son, Midland, No. 1 Glass; 2,173 fswel sec 71, blk M, GH&SA, 10 se Christoval, 6,200, elev 2,395 fl.

Dove Creek (Canyon "D"): H. L. Huffman Ltd., Midland, No. 3X R. Henderson; 216 fml, 2,361 fel sec 1198, TCRR, 10 nw Huldale, 6,800, elev 2,531 fl.

Dove Creek (Canyon "D"): Ralph L. Way, Inc., Midland, No. 1-1193 Alice Huff; 1,600 fml, 467 fwl sec 1193, GC&SF, 12 nw Huldale, 6,650, elev 2,489 fl.

SUTTON COUNTY
Sawyer (Canyon) OWDD: William Perlman, Houston, No. 2-37 George Brockman; 3,100 fml, 1,700 fwl sec 37, blk 7, TW&NG, A-2880, 24 se Sonora, 6,000, elev 2,290 fl.

Same: No. 4-37 George Brockman; 850 fml, 1,033 fel sec 37, blk 7, TW&NG, 24 se Sonora, 4,000, elev 2,275 fl.

County	Wildcat	Field
District 8		
Andrews	0	14
Borden	0	2
Crane	0	1
Ector	1	13
Glasscock	1	2
Howard	1	2
Loving	0	7
Martin	1	7
Midland	0	2
Mitchell	0	2
Pecos	2	9
Reagan	0	1
Reeves	0	3
Ward	3	6
Winkler	0	6
Total	9	70

County	Wildcat	Field
District 8-A		
Dawson	0	2
Gaines	0	2
Garza	4	4
Hockley	0	2
Kent	0	2
Lamb	1	0
Lubbock	0	1
Scurry	0	4
Terry	1	7
Yoakum	1	7
Total	7	30

County	Wildcat	Field
District 7B		
Fisher	1	0
Nolan	7	4
Stonewall	2	3
Total	10	7

County	Wildcat	Field
District 7C		
Coke	2	0
Concho	0	0
Crockett	1	9
Irion	0	15
Reagan	0	11
Runnels	10	2
Schleicher	1	2
Sutton	0	2
Tom Green	7	0
Upton	0	2
Total	21	44

County	Wildcat	Field
District 7D		
Edwards	0	2
Total	0	2

County	Wildcat	Field
District 7E		
New Mexico	7	6
Chaves	1	11
Eddy	3	21
Lea	3	1
Roosevelt	0	1
Total	11	39
Total	58	182
Grand Total	250	

ANDREWS COUNTY
Block 11 (lower Wichita oil) amended: Discovery Operating, Inc., Midland, No. 1-11 University "A"; 660 fml, 1,780 fel, sec 10, blk 11, uls, 16 sw Andrews, 9,500. Amended field.

Block A-34 (San Andres oil): Claries L. Walker, Odessa, No. 1-6 Fisher Lease; 1,980 fml, 660 fel, sec 24, blk A-34, psl, 11 nw Andrews, 4,950.

Same: No. 3 Underwood "B"; 1,980 fml & fel, sec 16, blk A-34.

Cotton, West (Ellenburger oil): Chevron USA, Inc., Midland, No. 3 Socony Mobil; 2,310 fml & fel, sec 19, blk A-49, psl, 19 west Andrews, 12,000.

Emma oil: ARCO Oil & Gas Co., Midland, No. 89 Emma Cowden; 2,655 fml, 690 fwl, sec 12, blk 44, T-2-N, TP, 12 south Andrews, 4,500.

Same: No. 90 Emma Cowden; 1,350 fml, 1,750 fwl.

Emma (Grayburg oil): ARCO No. 85 Emma Cowden; 1,475 fml, 660 fwl, sec 2, blk 44, T-2-N, T&P, 15 south Andrews, 4,900. Plugged back from Emma field.

Fuhrman-Mascho oil: Chevron USA, Inc. No. 21-19 Columbus Gray, et al; 450 fml, 2,550 fel, sec 31, blk A-42, psl, 9 sw Andrews, 4,700.

Same: No. 21-20 Columbus Gray, et al; 1,300 fml, 1,375 fwl.

Same: No. 22-18 Columbus Gray, et al; 1,200 fml, 1,250 fel, sec 22, blk A-42.

Same: No. 22-19 Co-

lumbus Gray, et al; 1,250 fml, 2,640 fel.

Same (amended): Conoco Inc., Midland, No. 37 W. T. Ford; 330 fml, 1,400 fel, sec 20, blk A-42, psl, 8 west Andrews, 4,500. Originally completed in the Fuhrman (Glorieta).

Fullerton oil: Exxon, Midland, No. 1141 Fullerton (Clear Fork) Unit; 1,320 fml, 1,100 fwl, sec 9, blk A-32, psl, 17 nw Andrews, 7,400.

Same: No. 1441 Fullerton (Clear Fork) Unit; 2,640 fml, 1,320 fwl, sec 12, blk A-32.

Same: No. 1541 Fullerton (Clear Fork) Unit; 1,320 fml & fwl.

Midland Farms oil: Amoco, Andrews, No. 549 Midland Farms Unit; 1,850 fml, 1,962 fel, sec 40, blk 41, T-1-N, G&MMB&A, 15 se Andrews, 5,000.

BORDEN COUNTY
Vealmoor, East oil (amended): Getty, Midland, No. 1 James E. Coates; 667 fml, 653 fwl, sec 14, blk 27, H&TC, 6 nw Vincent, 7,500.

Amended lease name from Amerada Morgan Coates.

Mabee oil: Texaco Inc., Midland, No. 58 Mabee Foundation "A" NCT-4; 1,980 fml, 660 fel, sec 20, blk 39, T-2-N, G&MMB&A, 22 se Andrews, 4,771.

Same: No. 59 Mabee Foundation "A" NCT-4; 660 fml & fel, 4,778.

Same: No. 61 Mabee Foundation "A" NCT-4; 2,664 fml, 1,329 fel, 4,766.

Same: No. 62 Mabee Foundation "A" NCT-4; 1,333 fml, 1,329 fel, 4,777.

Spraberry Trend Area oil: MGF Oil Corp., Midland, No. 1 Crim; 660 fml, 1,980 fwl, sec 6, blk 35, T-1-S, T&P, 3.6 ne Stanton, 9,500.

Same: No. 1 Linney "A"; 660 fml, 1,980 fwl, sec 5, blk 35.

Same: Parker & Parsley, Inc., Midland, No. 1 J. Glascock; 990 fml, 1,320 fel, sec 20, blk 36, T-1-N, T&P, 10 nw Stanton, 9,400.

MARTIN COUNTY
Wildcat oil: Robert B. Holt, Midland, No. 1 Mabee Ranch; 2,538 fml, 2,898 fwl, lab 6, fce 318, Farmer csl, 25.9 nw Stanton, 13,500.

Mabee oil: Texaco Inc., Midland, No. 58 Mabee Foundation "A" NCT-4; 1,980 fml, 660 fel, sec 20, blk 39, T-2-N, G&MMB&A, 22 se Andrews, 4,771.

Same: No. 59 Mabee Foundation "A" NCT-4; 660 fml & fel, 4,778.

Same: No. 61 Mabee Foundation "A" NCT-4; 2,664 fml, 1,329 fel, 4,766.

Same: No. 62 Mabee Foundation "A" NCT-4; 1,333 fml, 1,329 fel, 4,777.

Spraberry Trend Area oil: MGF Oil Corp., Midland, No. 1 Crim; 660 fml, 1,980 fwl, sec 6, blk 35, T-1-S, T&P, 3.6 ne Stanton, 9,500.

Same: No. 1 Linney "A"; 660 fml, 1,980 fwl, sec 5, blk 35.

Same: Parker & Parsley, Inc., Midland, No. 1 J. Glascock; 990 fml, 1,320 fel, sec 20, blk 36, T-1-N, T&P, 10 nw Stanton, 9,400.

MIDLAND COUNTY
Azalea (Grayburg oil): Wood & Locker, Inc., Midland, No. 10 T. A. Golladay; 1,613 fml, 2,400 fwl, sec 55, blk 37, T-2-S, J. L. Veazey sur, 6.5 east Midland, 4,200.

Azalea (San Andres oil): Wood & Locker, Inc., Midland, No. 7 T. A. Golladay; 820 fml, 2,740 fwl, sec 55, blk 37, T-2-S, J. L. Veazey sur, 6.5 east Midland, 4,290.

Same: No. 8 T. A. Golladay; 467 fml, 1,240 fwl.

Same: No. 9 T. A. Golladay; 1,350 fml, 1,235 fwl.

Hallman (Wolfcamp oil) amended: William E. Hendon, Midland, No. 1 Foster; 1,980 fml & fwl, sec 11, blk 41, T-2-S, T&P, 11 west Midland, 9,400. Originally Jim Conine Inc. No. 1 H. S. Goster "A"; P&A December 1968, otd 11,200. Amended from wildcat and depth of 8,000 feet.

Spraberry Trend Area oil: Parker & Parsley, Inc., Midland, No. 1 Lowellyn; 660 fml, 1,980 fwl, sec 9, blk 38, T-2-S, T&P, 2 east Midland, 9,600.

Same: No. 1 Baker; 660 fml, 990 fel, sec 14, blk 38, 9,800.

REAGAN COUNTY
Conger, Southwest (Pennsylvanian oil): Champlin Petroleum Co., Midland, No. 3-70 Estelle Council; 660 fml, 1,980 fwl, sec 70, blk 2, T&P, 18.9 se Garden City, 8,800.

REEVES COUNTY
Tunstill oil: Roy F. Pearce, Midland, No. 3 J. C. Camp; 1,650 fml, 330 fwl, sec 14, blk 56, T-2, T&P, 5 east Orla, 3,350.

Same: No. 4 J. C. Camp; 2,310 fml, 330 fwl.

WARD COUNTY
Wildcat gas: Union Texas Petroleum Corp., Midland, No. 1 China Lake; 1,980 fml & fwl, sec 205, blk 34, H&TC, 4 north Barstow, 17,500.

Wildcat gas: Gulf, Monahans, No. 1218 G. W. O'Brien, et al; 660 fml, 2,000 fel, sec 21, blk F, G&MMB&A, within Wickett townsite, 15,900.

Wildcat oil (below 6,200): Quito, East (Bell Canyon oil), and Quito, West (Cherry Canyon oil): Monsanto Co., Midland, No. 1 Ford; 1,980 fml & fwl, sec 193, blk 34, H&TC, 8 nw Barstow, 8,500.

Block 16 (Devonian, Montoya gas) re-entry: BTA Oil Producers, Midland, No. 1 Henry; 990 fml, 818 fswl, sec 42, blk 34, H&TC, 8 se Pyote, 14,100. Originally completed in the Ellenburger, otd 17,000.

Wagon Wheel (Pennsylvanian oil): Gulf, Monahans, No. 1110 Hutchings Stock Association; 1,980 fml & fel, sec 78, blk N, G&MMB&A, 4 se Wickett, 9,500.

Same (Amended): No. 1109 Hutchings Stock Association; 860 fml, 660 fwl. Amended block.

Same (Amended): No. 1113 Hutchings Stock Association; 660 fml, 1,980 fwl, sec 80, blk N.

Same (Amended): No. 1114 Hutchings Stock Association; 1,980 fml, 660 fwl.

War-Wink, South (Wolfcamp oil): Texaco Inc., Midland, No. 2 State of Texas "FW"; 933 fml, 1,320 fwl, sec 14, blk 18, uls, 7 nw Pyote, 12,100.

WINKLER COUNTY
Keystone (San Andres oil-gas): La. C. & V.C. Inc., Metairie, La., No. 1 Baird, et al; 660 fml & fwl, sec 19, blk B-2, psl, 8 se Kermit, 5,300.

Keystone (Clear Fork oil): Chevron USA, Inc., Midland, No. 12-52C W. E. Baird; 660 fml, 2,350 fel, sec 12, blk B-3, psl, 3 ne Kermit, 5,600.

Same: No. 13-76C W. E. Baird; 660 fml, 1,980 fel, sec 13, blk B-3.

Monahans, Northeast (upper Pennsylvanian detrital oil) amended: Monsanto, Midland, No. 1 Mitchell; 660 fml, 1,980 fel, sec 12, blk B-10, psl, 12 se Kermit, 5,200.

Amended field from wildcat.

Monahans (Queen sand, Clear Fork oil) amended: Shell Oil Co., Houston, No. 194 Sealy-Smith Foundation; 1,980

Block 16 (Devonian, Montoya gas) re-entry: BTA Oil Producers, Midland, No. 1 Henry; 990 fml, 818 fswl, sec 42, blk 34, H&TC, 8 se Pyote, 14,100. Originally completed in the Ellenburger, otd 17,000.

Wagon Wheel (Pennsylvanian oil): Gulf, Monahans, No. 1110 Hutchings Stock Association; 1,980 fml & fel, sec 78, blk N, G&MMB&A, 4 se Wickett, 9,500.

Same (Amended): No. 1109 Hutchings Stock Association; 860 fml, 660 fwl. Amended block.

Same (Amended): No. 1113 Hutchings Stock Association; 660 fml, 1,980 fwl, sec 80, blk N.

Same (Amended): No. 1114 Hutchings Stock Association; 1,980 fml, 660 fwl.

War-Wink, South (Wolfcamp oil): Texaco Inc., Midland, No. 2 State of Texas "FW"; 933 fml, 1,320 fwl, sec 14, blk 18, uls, 7 nw Pyote, 12,100.

YOCKUM COUNTY
Wildcat: Petro-Lewis Corp., No. 1 Bowen, et al, 2,173 fml, 467 fel, sec 6A3, blk D, J. H. Gibson sur, 13 nw Denver City, 11,500.

Prentice (6700): Tennessee Oil Inc., No. 1609 Prentice (6700 Clear Fork) Unit, 440 fml, 2,640 fel, sec 25, blk K, psl sur, 14 ne Plains, 7,100.

Wasson: Shell Oil Co., No. 4236G Denver Unit, 1,900 fml, 1,000 fel, sec 896, blk D, J. H. Gibson sur, 3 west Denver City, 5,000, elev 3,587 fl.

Same: No. 4439G Denver Unit, 1,900 fml, 1,300 fel, sec 894, blk D, elev 3,594 fl.

Same: Cornell Oil Co., Dallas, No. 3047 Cornell Oil Unit; 1,175 fml, 3,40 fel, sec 830, blk D, J. H. Gibson sur, 4 nw Denver City, 5,400.

Same: No. 3044 Cornell Unit, 2,275 fml, 2,285 fwl, elev 3,604 fl.

Same: No. 6379 Cornell Unit, 1,225 fml, 1,200 fwl, sec 863, blk D, elev 3,595 fl.

Same: No. 6381 Cornell Oil Unit; 810 fml, 780 fel.

DAWSON COUNTY
Wildcat: Pioneer Production Corp., Amarillo, No. 1-35 Mozelle C. Norris; 1,980 fml & fwl, sec 35, blk 36, T-5-N, T&P, 4 south Lamesa, 12,300, elev 2,925 fl.

Wildcat: RK Petroleum Corp., Midland, No. 1 Waldrop; 660 fml & fwl, sec 5, blk 34, T-5-N, T&P, A-66, 3 nw Key, 8,800, elev 2,934 fl.

GAINES COUNTY
Wasson: Shell Oil Co., No. 7540 G Denver Unit, 1,200 fml, 450 fwl, sec 49, blk AX, psl sur, 2 sw Denver City, 5,000, elev 3,552 fl.

GARZA COUNTY
Wildcat: J. C. Stelzer, Post, No. 1 Basinger & Ham, 547 fml, 586 fel, sec 5, blk K, Aycock sur, A-504, 12 north Post, 3,800, elev 2,489 fl.

Wildcat: Stelzer No. 1 Eubanks, 467 fml, 567 fel, sec 1187, C. P. Willy sur, A-463, 11 north Post, 3,800, elev 2,467 fl.

Wildcat: Stelzer No. 2 Eubanks, 467 fml, 1,756 fel, sec 1187.

Wildcat: Felmont Oil Corp., Midland, No. 1-11 Connell; 660 fml & fel, sec 11, blk 5, GH&H, A-8, 6 se post, 8,500, elev 2,391 fl.

P. H. D. (Glorieta): Rocker A Well Servicing Inc., Post, No. 1 Coffield-Long; 560 fml, 680 fwl, sec 1111, TW&NG, A-353, 15 ne Post, 3,800, elev 2,221 fl.

Same: No. 1 D. C. Stolle "G"; 2,210 fml, 2,333 fwl, sec 1246, P. H. Talley sur, A-738, 12 nw Post, 3,800, elev 2,985 fl.

HOCKLEY COUNTY
Levelland: Amoco, Levelland, No. 2 Montgomery-Davies "B"; 130 fml, 1,440 fel, lab 18, lge 28, Hood csl, in Levelland townsite, 5,000.

Slaughter: Textland, Rector & Schumacher No. 1 F. E. Crume, 440 fswl, lab 19, lge 30, Baylor CSL sur, 3 sw Levelland, 5,100.

Same: Sun Texas Co., Midland, No. 8 L. L. Lauhoff; 440 fml, 1,331 fel, lab 65, lge 39, Maverick csl, 1 west Sundown, 5,100, elev 3,546 fl.

Same: No. 9 L. L. Lauhoff; 440 fml, 1,267 fel, lab 19, T&P sur, 14 east Sweetwater, 6,000, elev 1,986 fl.

KENT COUNTY
Cogdell Area: Texaco Inc. No. 1-101 Cogdell (Canyon reef) Unit, 1,411 fml, 2,714 fel, sec 771, blk 97, H&TC sur, A-309, 8 east Polar, 6,690.

Jay-ton, West (Strawn): West Texas Oil & Gas Corp., No. 2 Wallace Ranch, 1,980 fml, 660 fwl, sec 56, blk 98, H&TC sur, A-1493, 5 ne Clairmont, 6,700.

LAMB COUNTY
Wildcat: Jed J. Miller, Odessa, No. 2 Hinson Farms; 660 fml, 1,980 fel, sec 43, blk 1, W. E. Halsett sur, 4 nw Springlake, 5,000, elev 3,724 fl.

LUBBOCK COUNTY
Edmission (Clear Fork): Textland, Rector & Schumacher No. 2 L. C. Wheeler, 849 fml, 1,451 fwl, sec 9, blk A, 1 north Lubbock, 5,600, elev 3,187 fl.

SCURRY COUNTY
Diamond M: Monsanto Co., Midland, No. 66 McLaughlin A/C 3; 990 fml, 2,310 fel, sec 201, blk 97.

Fluvanna, South: Houston Oil Association, Inc., Houston, No. 2 Leo H. Beaver; 660 fml, 1,980 fwl, sec 461, blk 97, H&TC, A-2200, 2 se Fluvanna, 8,500.

Sharon Ridge (2400 & Clear Fork): Ricane Enterprises Inc., Lubbock, No. 1 First National

FISHER COUNTY
Wildcat: R