

# Breckenridge American

## Stephens Oil Now Yielding at Rate of \$153,000,000 Year.

### UNITS DISTRIBUTED MONTHLY AMONG BRECKENRIDGE LAND AND UNIT OWNERS; OIL NEWS OF POOL

#### Cosbrook's Well at Breckenridge is Making 3,000 Barrels

Well No. 4 of the Cosbrook Company, northwest of Breckenridge, gives promise of being one of the big producers of the Breckenridge district. The pay has been only four feet and the first on was at the rate of 800 barrels. Since that time it has increased and reports from the well are to the effect that the making is as high as 3,000 barrels. It is known that the time in that vicinity between forty-five and fifty feet. With the well drilled into the pay it is the belief of operators that it will likely show production from 5,000 to 7,000 barrels per day.

Cosbrook Company has some wells drilling on this lease which is of about sixty-five acres.

Fidelity Oil Company completed a barrel well in the Breckenridge district Monday. Definite information regarding the depth of the well is lacking as the officers of the company are in the field.

Fidelity Company is a New Jersey corporation. Dan S. Hoover of Fort Worth is a director and general manager of the Texas operations. He and E. B. Allen of New Jersey, director, are at Breckenridge.

#### DOZEN COMPLETIONS

Course Breckenridge with its completions and constantly increasing production outdistanced all other fields. The best well of the Breckenridge territory was an oil well of the Johnson Oil Company, which was brought in just at the town with an initial flow of 100 barrels. The well was making now when only twelve feet in and with the tools in the hole.

The present rate of oil production from the Stephens county pools, as being delivered to pipe lines and without consideration of oil sold in the field for fuel, stored or delivered to market through tank car service, is bringing income at the rate of \$153,000,000 per year. This figure is based upon the pipe line figures, which are reported as around 120,000 barrels per day.

With annual income of \$153,000,000 at this time, and increase occurring daily in the oil production coming into Stephens county pipe lines, with notable increase rapidly being established in the new pools of South Bend, Midway and Lydon, there is being earned for the owners of leased ground at one-eighth royalty to the land, at the rate of \$19,124,000 per year, or over a million and a half dollars per month, all of it finding distribution among farmers and other land owners in the county, but principally among the farmers.

The income left for distribution among stockholders and unit holders in organizations which are producing oil and for payrolls and materials, is approximately around \$153,000,000 per year or more than \$11,000,000 per month. A great deal of this money is distributed every thirty days to Breckenridge proper, among stockholders, unit holders, oil field workers and supply houses. Stockholders and unit holders receive the bulk of the total, their receipts being in proportion to the oil received by the organizations in which they are owners of stock of other interests, the seven-eighths organizations getting the highest returns for their owners and these grading down as the oil interest decreases, to the 50-50, seven-sixteenths and lesser interests in production.

When drilled deeper and allowed to produce the maximum this well gives promise of ranking with some of the large gushers to the south of the town-site.

### NORTH OF BRECKENRIDGE

Where our lease is located on which we are going to drill one well. Our lease being situated in the heart of the Big Production Territory. The Ball, Ward and Hopper wells forming a triangle around our lease. We were fortunate in securing this lease as the surrounding territory is owned by the Big Companies. Our well in the middle of five acres insures us large drainage and a long life well, as compared to the wells drilled on each City block in the town of Breckenridge, yet paying the unit owners wonderful returns.

### ON GONZOLUS CREEK

Where the famous Walker-Perkins \$1,500,000 lease and the big Gonzolus well and many others are located. Gonzolus Creek runs through the center of the Breckenridge oil field. Our lease north of Breckenridge on Gonzolus Creek in the Big Well territory makes it a wonderful opportunity. **BUY WHERE THE BIG ONES ARE LOCATED.**

### IN STEPHENS COUNTY

Where the largest production of all crude oil is being produced daily in the U. S. That fact alone is sufficient to cause you to want to own an interest in our well, in a field where thousands of small investors have made big returns from units purchased in the different Syndicates operating under the same plan that we are.

**DON'T DELAY ACT QUICK**

### BRECKENRIDGE STOCKS SOON TO BE NATIONALLY KNOWN

Breckenridge, Nov. 27.—In the future a large proportion of the syndicate units in Breckenridge and Stephens county projects are going to be sold out of the city and even out of the state, in the belief of keen observers who have looked into the future. Although local investors are at the present time putting their money unhesitatingly into the syndicates and an even greater number of syndicates are being launched as time wears on, far sighted ones realize that a time will come when outside capital will be needed to take care of development when the local investors have absorbed unit holdings to capacity.

The fact that almost all of the syndicate units of the myriad projects floated in Breckenridge have been taken up by local people is a characteristic peculiar to Breckenridge. In all of the fields which experienced booms in the past little of the oil stocks were bought by home folks and

outside money was necessarily looked to to float most of the oil development projects of the past. In Breckenridge since the inception of the oil activity every class of citizen, particularly the men working in the field in various capacities have invested their money unhesitatingly and unstintingly in local projects. Another peculiarity in this connection is the fact that most of the investors are holding onto units, awaiting the time when completions of the wells are made.

Of late, however, many of the syndicate promoters are advertising in the different journals with large national circulations and depending on other plans for selling their units. Many such promoters have found that, due to wide publicity the achievements in this field have been granted in remote parts of the country, investors in distant states are almost as intimately acquainted with conditions in Breckenridge as are the residents here.

### SYNDICATES

There has been considerable comment on the editorial which appeared in the last issue of the Oil Digest regarding Syndicates and Syndicate promoters. The Digest wishes to again make the statement that is our belief that the Syndicate, as operated in this section, is without equal. In no other investment proposition ever offered the public has the individual such a sure chance of getting a run for his money. There appears to be no opportunity for the promoter, or anyone else to get away with any part of it. Of course, if there is a dry hole, then the unit holder will sustain probably about 50 per cent loss on his investment as in most cases all salvage is sold by the trustee for the benefit of the unit holders. But, as less than 7 per cent of the completed wells in Stephens county have failed to make dividend-paying producers, the possibility of loss from this feature appears to be hardly worthy of consid-

eration, particularly as the field where the present operations of the syndicates is mainly centered so far maintains a record of not a single dry hole.

After the completion of the well all monies are paid by the pipe line company direct to a trustee who in turn, within five days after its receipt, immediately forwards it to the unit holders, pro-rata.

In no case is it possible for the promoters of the Syndicate to alter their plans, acquire more acreage or drill additional wells, or in any way to take a chance with the unit holders' money or do any other thing with it than simply and solely allowing it to be paid to the unit holder, as set forth in the Declaration of Trust, which must be filed with the county clerk prior to the sale of units. The investor can see just exactly what he is buying into and can know that he cannot be charged or assessed additionally in any way nor can his interest be reduced.

## Not a Stock Company--A Syndicate With Limited Liabilities No Salaried Officers. Capital Stock \$100,000--Units \$100

We are offering to the investing public a portion of our units at \$100.00 each fully paid and non-assessable in a Syndicate where your liability is limited to just the amount of your units, NO MORE--NO LESS. We are operating under the Syndicate plan, by Declaration of Trust, by which you receive direct assignment of your interest by certificate, whereby you receive your DIVIDENDS direct from the Pipe Line Company. WE WILL DRILL THE WELL--THE PIPE LINE COMPANY WILL PAY YOU YOUR PROFITS. A safer, squarer deal cannot be offered. Just think, 13-16 of the entire production goes to the Unit Owners. A 5,000 barrel well will pay you \$420.00 per month on each \$100.00 invested. (The Pipe Line Co. pays every 30 days). It's a chance of a lifetime to become a part owner in a well in a field where 93 wells out of a hundred are producers. The contract for drilling has been awarded to Mr. O. F. Miller, who is an expert driller, with years of experience in the various fields of the U. S. The entire crew working on the well will receive their pay in Units--which shows their faith. The limited amount of Units we are offering WON'T LAST LONG.

C. C. HINDS, Trustee.

B. A. ADAMS

O. F. MILLER

Make all checks and remittances payable to

# Stephens County Gonzolus Syndicate

Depository--Guaranty State Bank Breckenridge, Texas P. O. Box 727 Big Spring office: Room 11, West Texas National Bank Bldg.